

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

April 22, 2004

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 519-16
SW/NW, SEC. 16, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: ML-3078
UTE INDIAN TRIBAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

APR 27 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO: ML-3078	6. SURFACE: Indian
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT	
2. NAME OF OPERATOR: EOG RESOURCES, INC.		9. WELL NAME and NUMBER: CHAPITA WELLS UNIT 519-16	
3. ADDRESS OF OPERATOR: P.O. BOX 1810 1716 CITY VERNAL STATE UT ZIP 84078		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 2408' FNL, 530' FWL AT PROPOSED PRODUCING ZONE: SAME		11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 9S 22E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 15 MILES SOUTHEAST OF OURAY, UTAH		12. COUNTY: UINTAH	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 530	16. NUMBER OF ACRES IN LEASE: 640	17. NUMBER OF ACRES ASSIGNED TO THIS WELL:	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) SEE TOPO MAP C	19. PROPOSED DEPTH: 10,550	20. BOND DESCRIPTION: JP-0921	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4764.4 FEET GRADED GROUND	22. APPROXIMATE DATE WORK WILL START: 5/22/2004	23. ESTIMATED DURATION: 45 DAYS	

24. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2"	13 3/8"	H-40	48.0#	250 SEE 8 POINT PLAN
12 1/4"	9 5/8"	J-55	36.0#	2,300 SEE 8 POINT PLAN
7 7/8"	4 1/2"	P-110	11.6#	10,550 SEE 8 POINT PLAN

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Ed Trotter TITLE Agent

SIGNATURE [Signature] DATE 4/22/2004

(This space for State use only)

API NUMBER ASSIGNED: 43-042-35282

**Federal Approval of this
Action is Necessary**

**Approved by the
Utah Division of
Oil, Gas and Mining**

APPROVAL:

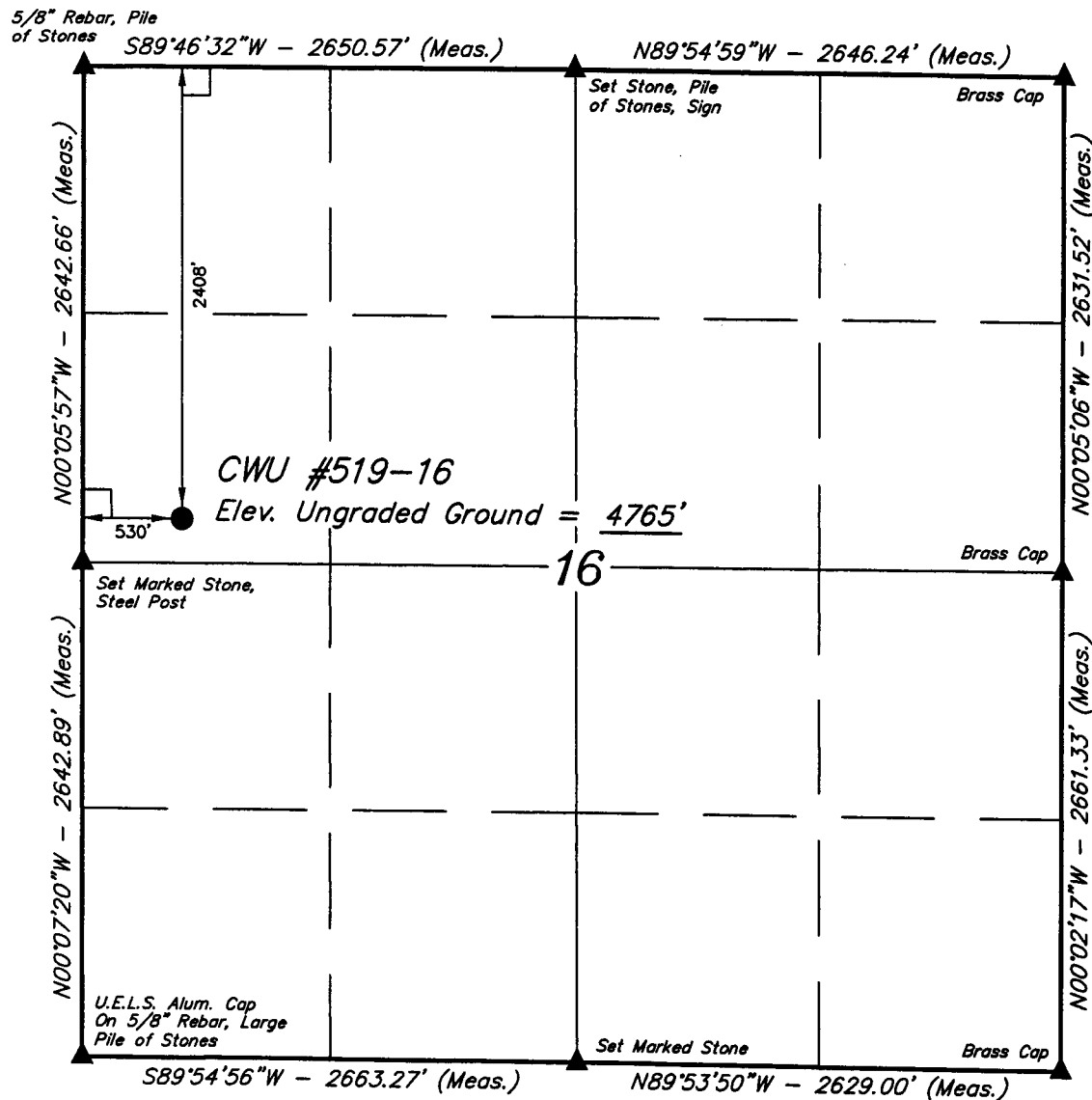
Date: 4-22-04By: [Signature]

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APR 27 2004

DIV. OF OIL, GAS & MINING

T9S, R22E, S.L.B.&M.



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

BASIS OF BEARINGS

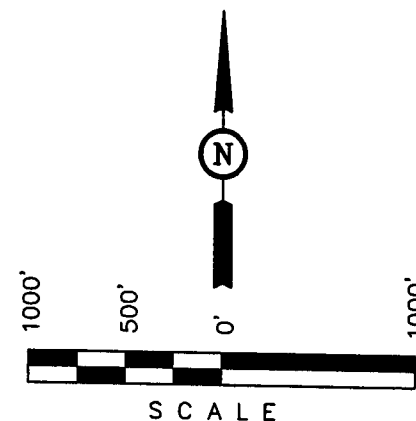
BASIS OF BEARINGS IS A G.P.S. OBSERVATION.
(NAD 27)
LATITUDE = 40°02'12.06" (40.036683)
LONGITUDE = 109°27'06.63" (109.451842)

EOG RESOURCES, INC.

Well location, CWU #519-16, located as shown in the SW 1/4 NW 1/4 of Section 16, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME, OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. ...
REGISTERED LAND SURVEYOR
REGISTRATION NO. 1813
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-11-04	DATE DRAWN: 03-24-04
PARTY G.S. T.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 519-16 SW/NW, SEC. 16, T9S, R22E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River	1,601'
Wasatch	4,864'
Island	7,272'
KMV Price River	7,593'
KMV Price River Middle	8,282'
KMV Price River Lower	9,090'
Sego	9,554'
KMV Castlegate	9,732'
Base Castlegate SS	9,960'
KMV Blackhawk	10,164'

EST. TD: 10,550

Anticipated BHP 4600 PSI

3. PRESSURE CONTROL EQUIPMENT: 5000 PSIG BOP Schematic Diagram attached.

4. CASING PROGRAM:

<u>CASING PROGRAM:</u>							<u>RATING FACTOR</u>		
<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
<u>Option 1</u>									
17 ½"	0' – 250'	250'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	250' – 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	10,550' +/-	4 1/2"	11.6 #	P-110	LT&C	7560 PSI	10,690 PSI	279,000#
<u>Option 2</u>									
12 1/4"	0' – 2300'+/- KB	2300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' – TD +/-KB	10,550' +/-	4 1/2"	11.6 #	P-110	LT&C	7560 PSI	10,690 PSI	279,000#

The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0-250' Below GL):

Guide Shoe

Insert Baffle

Wooden wiper plug

Centralizers: 1 - 5-10' above shoe, every collar for next 3 joints (4 total).

EIGHT POINT PLAN

CHAPITA WELLS UNIT 519-16 **SW/NW, SEC. 16, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

Float Equipment (Continued):

Intermediate Hole Procedure (250' - 2300'):

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'-TD'):

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at $\pm 7,593'$ (**Top of Price River**) and $\pm 4,400'$ (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Island top** (50 total). Thread lock FS, top and bottom of FC, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (0-250' below GL):

Air – Air Water Mist

Intermediate Hole Procedure (250' - 2300'):

Water (circulate through reserve pit) with Gel/LCM sweeps.

Production Hole Procedure (2300'-TD):

DEPTH	MUD WT.	VIS	PV	YP	GELS	PH	FLUID LOSS	LGS	DAP
feet	ppg	sec	cp	lb/100ft ²	@ 120°		ml	%	ppb
2,700' - 4,685'	8.4-8.5	28 -32	1 -3	0 -2	N/C	8.5-9.0	N/C	<2	N/C
4,685' - 8,910'	8.5-9.0	30 -34	2 -5	1 -2	N/C	8.5-9.5	<40	<3	N/C
8,910' - 10,325'	9.0-12.0	40 -44	8 -14	8 -12	<6/<20	9.0-9.5	10 -20	<6	N/C

7. VARIANCE REQUESTS:

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 519-16 **SW/NW, SEC. 16, T9S, R22E, S.L.B.&M.** **UINTAH COUNTY, UTAH**

8. EVALUATION PROGRAM:

Logs: RST (Reservoir Saturation Tool) Cased logs

TD to Surface

9. CEMENT PROGRAM:

Surface Hole Procedure (0-250' Below GL)

Lead: 300 sks (100% excess volume) Class 'G' cement with 2% S1 (CaCl₂) & 0.25 pps D29 (cellophane flakes), mixed at 15.8 ppg, 1.16 ft³/sk., 4.95 gps water.

Top Out: Top out with Class 'G' cement with 2% S1 (CaCl₂) in mix water, 15.8 ppg, 1.16 ft³/sk., 4.95 gps via 1" tubing set at 25' if needed.

Intermediate Hole Procedure (250' - 2300'):

Option 1:

Lead: 140 sks: (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 475 sks: (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl₂) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft³/sk., 7.9 gps water.

Option 2:

Lead: 210 sks: (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Tail: 720 sks: (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Production Hole Procedure (2300' to TD)

Lead: 440 sks 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 cu. ft./sk., 9.06 gps water

Tail: 760 sks: 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 cu. ft./sk., 5.9 gps water.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 519-16
SW/NW, SEC. 16, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Intermediate Hole (250'- 2300'):

Lost circulation below 1800' and minor amounts of gas may be present.

Production Hole (2300'-TD):

Sloughing shales and key seat development are possible in the Wasatch Formation. CO₂ contamination in the mud is possible in the Price River (Mesa Verde).

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

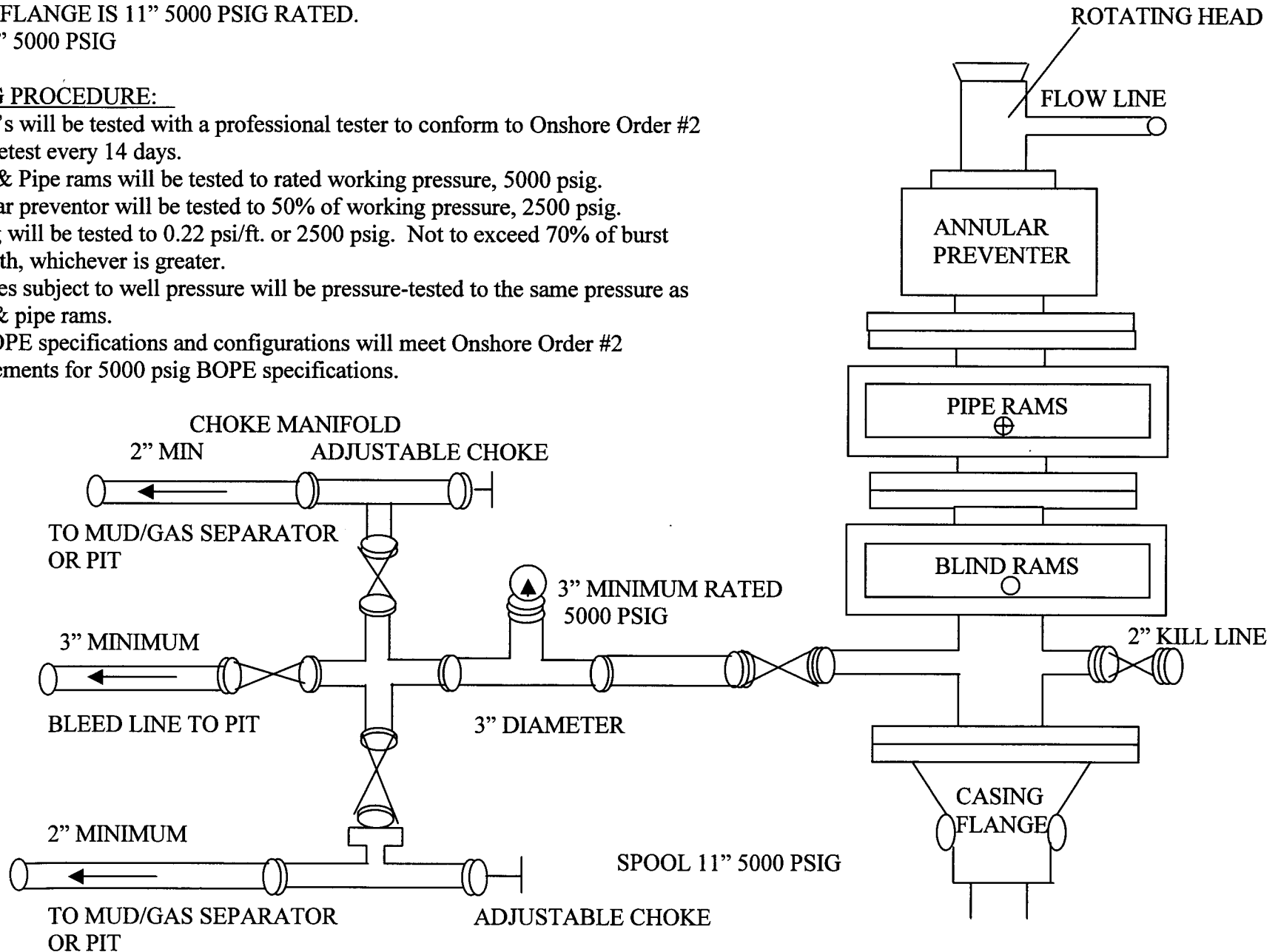
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 519-16</u>
Lease Number:	<u>ML-3078</u>
Location:	<u>2408' FNL & 530' FWL, SW/NW,</u> <u>Sec. 16, T9S, R22E, S.L.B.&M.,</u> <u>Uintah County</u>
Surface Ownership:	<u>Ute Indian Tribe</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 15 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.2 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of

drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 5*

B. Producing wells - 38*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house, and attached piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 3110' from proposed location to a point in the SW/NE of Section 16, T9S, R22E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses BIA administered lands, thus a Right-of-Way grant will be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the Northwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities required will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a construction in the unit or other lease or unit boundary change), the BIA will process a change in authorization to the appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Brine Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Tribal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90

day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BIA administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with a plastic liner. A felt liner will also be installed if rock is encountered during pit construction.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the South side of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored Southeast and Northeast of Corner #6.

Access to the well pad will be from the Southeast.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BIA or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Tribal land, or any fence between Tribal land and private land, the operator will contact the BIA, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 12 months from the date of well completion. Before any dirt work takes place, the reserve pit will be completely dry and all cans, barrels, pipe, fluid, and hydrocarbons, will be removed.

Contact appropriate surface management agency for required seed mixture.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BIA will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Tribal

Location: Tribal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs.

The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BIA, or the appropriate County Extension Office. On BIA administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Tribal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BIA does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The BIA office shall be notified upon site completion prior to moving on the drilling rig.

Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 519-16 Well, located in the SW/NW of Section 16, T9S, R22E, Uintah County, Utah; Lease #ML-3078;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond # JP-0921.

4-22-2004
Date


Agent

EOG RESOURCES, INC.
CWU #519-16
SECTION 16, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY, THEN WESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 46.0 MILES.

EOG RESOURCES, INC.

CWU #519-16

LOCATED IN UTAH COUNTY, UTAH

SECTION 16, T9S, R22E, S.L.B.&M.

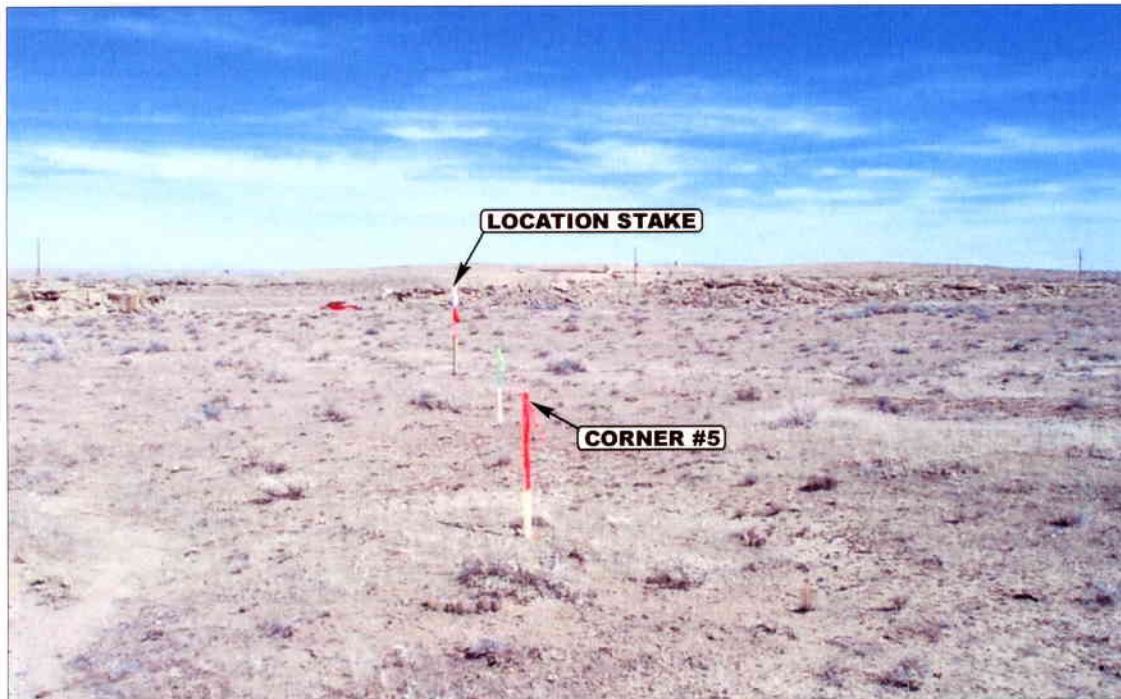


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHWESTERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

03 16 04
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: P.M.

REVISED: 00-00-00

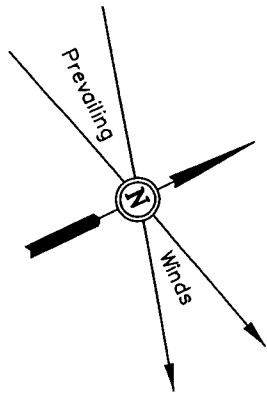
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #519-16

SECTION 16, T9S, R22E, S.L.B.&M.

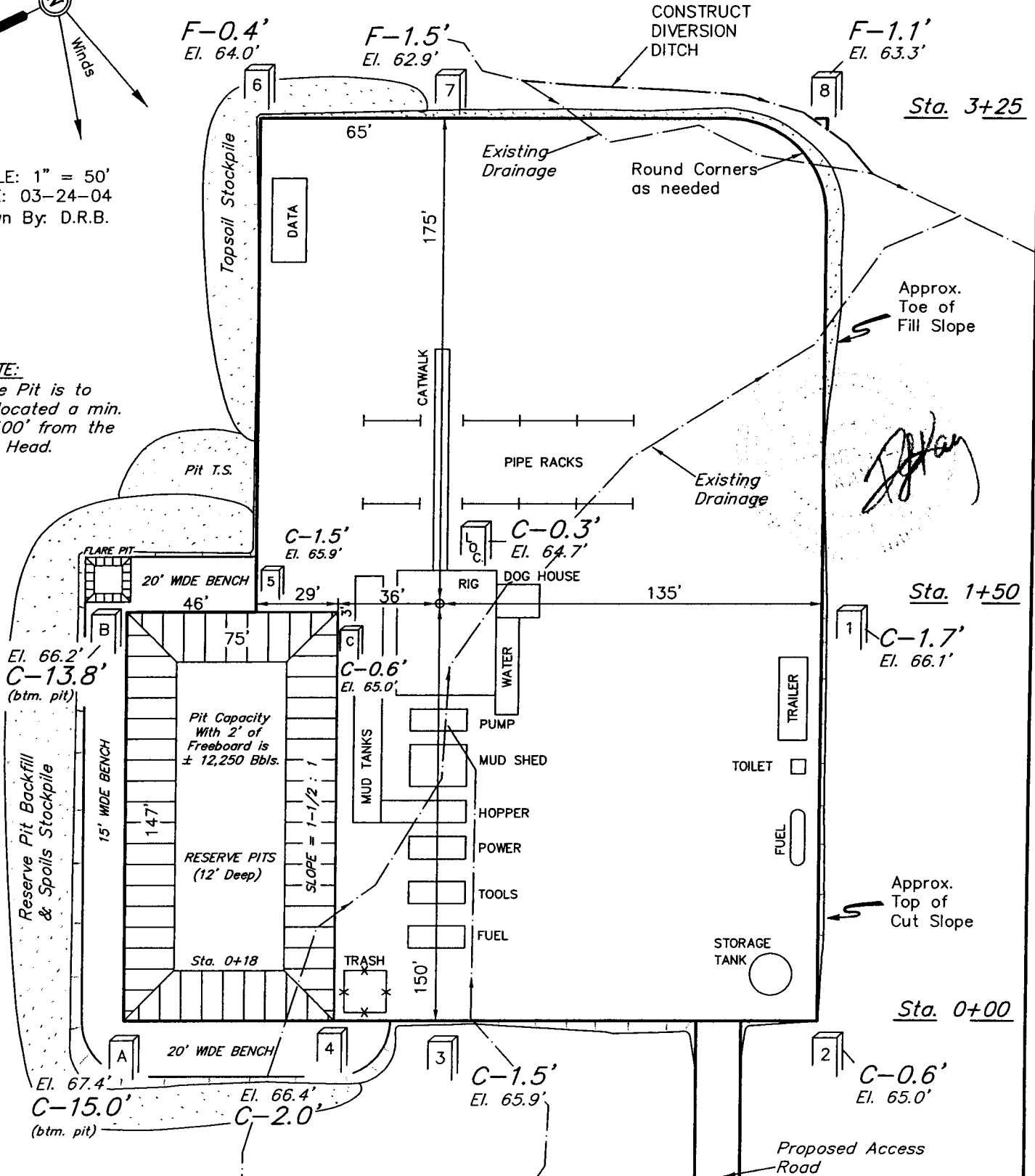
2408' FNL 530' FWL



SCALE: 1" = 50'
DATE: 03-24-04
Drawn By: D.R.B.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



Elev. Ungraded Ground at Location Stake = 4764.7'
Elev. Graded Ground at Location Stake = 4764.4'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

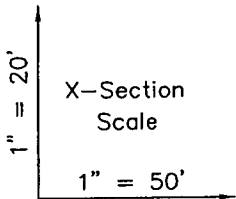
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CWU #519-16

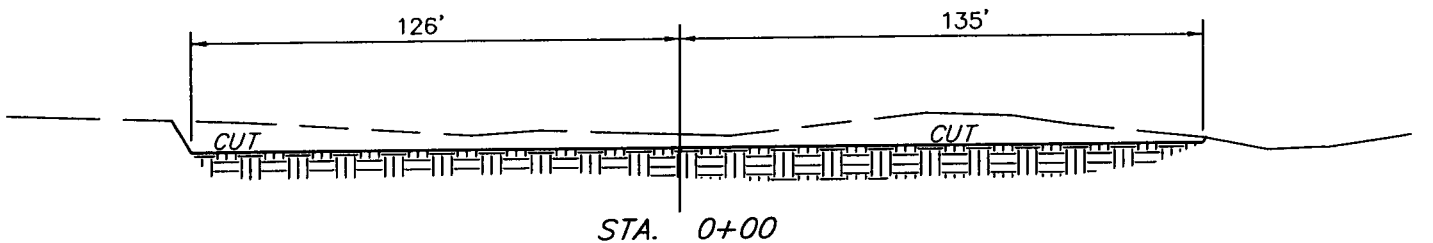
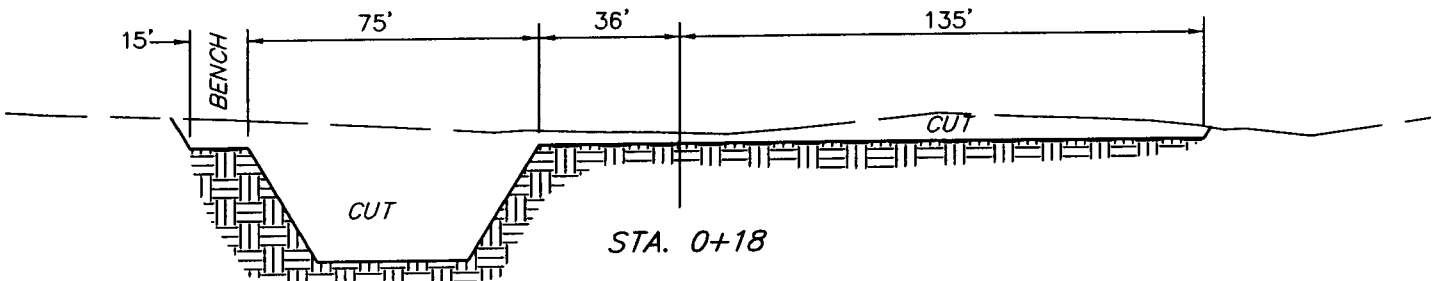
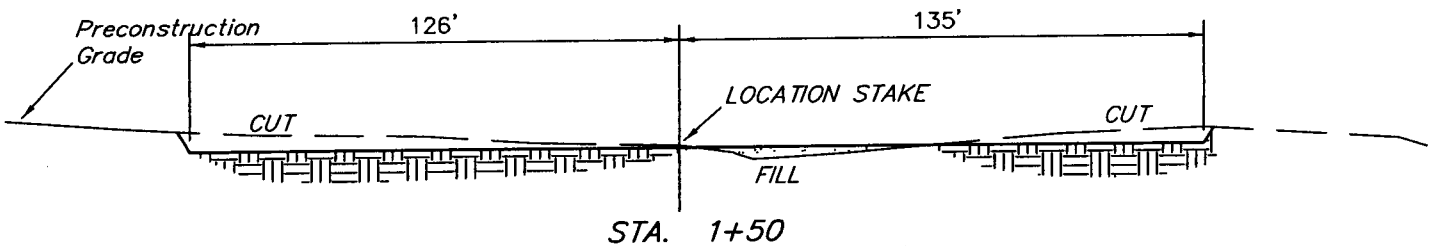
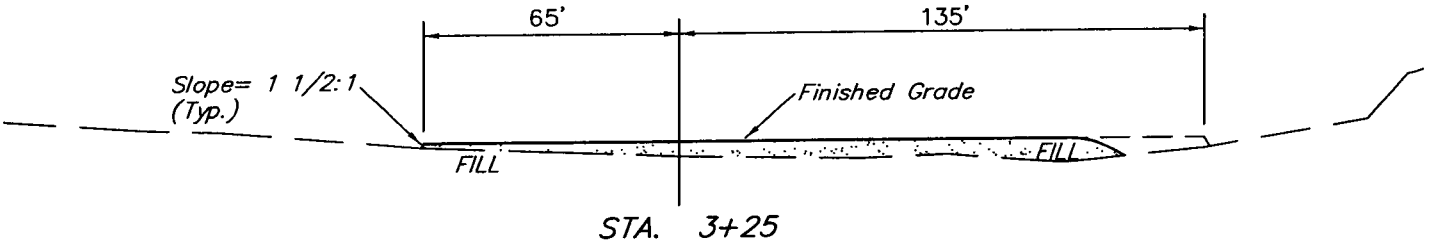
SECTION 16, T9S, R22E, S.L.B.&M.

2408' FNL 530' FWL



DATE: 03-24-04

Drawn By: D.R.B.



* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

NOTE:

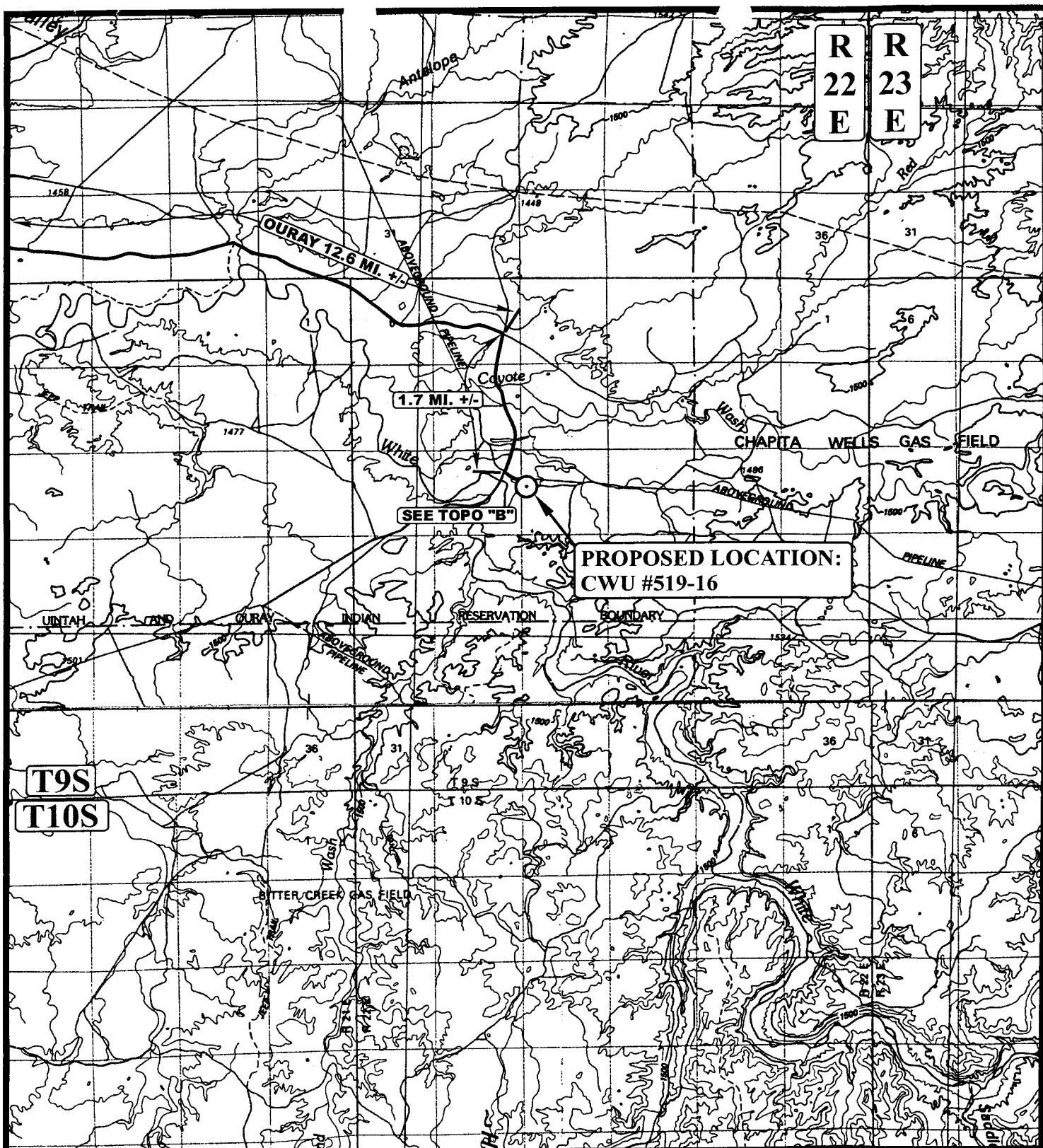
Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

(12") Topsoil Stripping = 3,030 Cu. Yds.
Remaining Location = 4,370 Cu. Yds.
TOTAL CUT = 7,400 CU.YDS.
FILL = 2,710 CU.YDS.

EXCESS MATERIAL = 4,690 Cu. Yds.
Topsoil & Pit Backfill = 4,690 Cu. Yds.
(1/2 Pit Vol.)
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #519-16
SECTION 16, T9S, R22E, S.L.B.&M.
2408' FNL 530' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

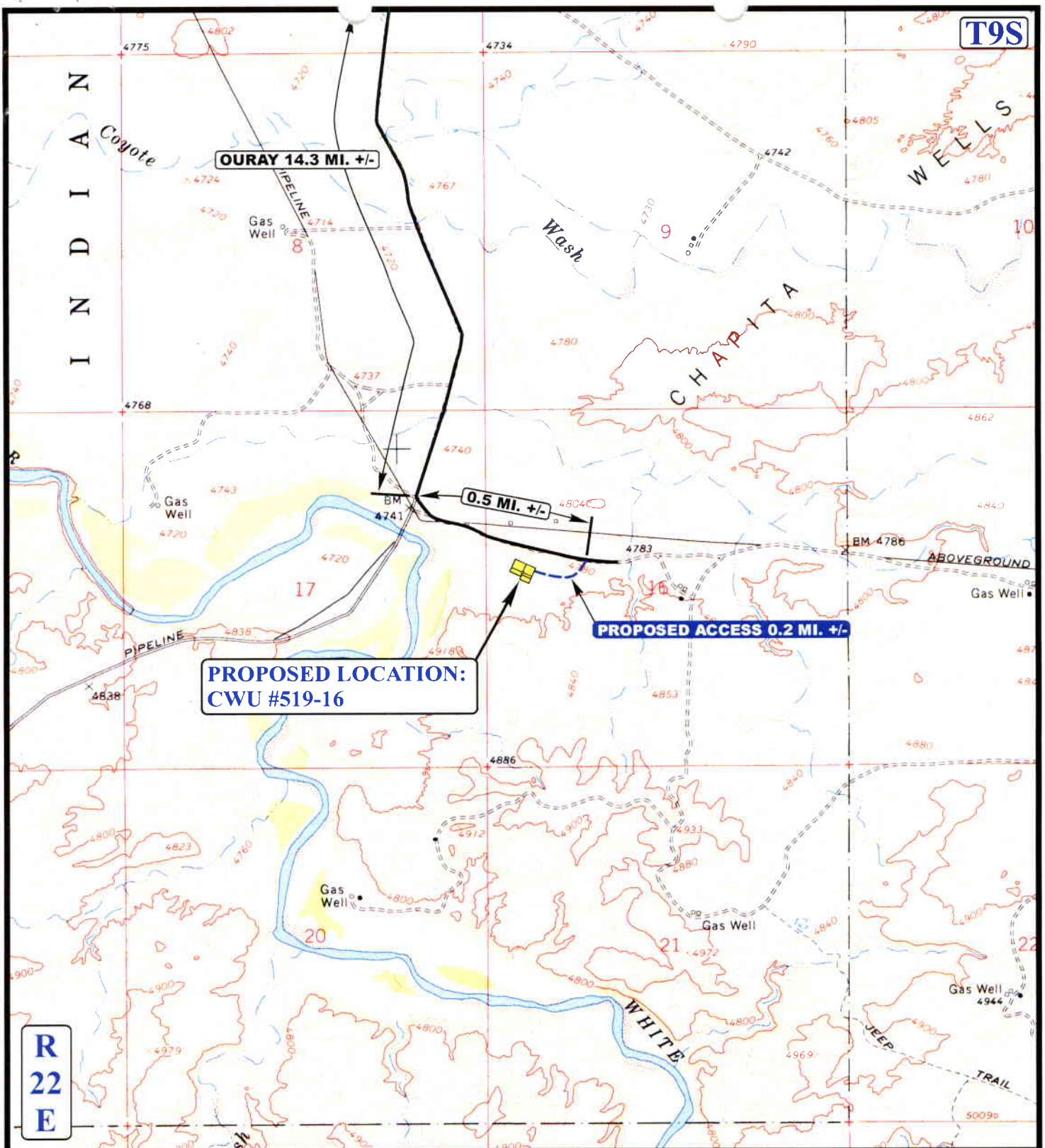


**TOPOGRAPHIC
MAP**

03 16 04
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: P.M. REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
 - - - PROPOSED ACCESS ROAD



EOG RESOURCES, INC.

CWU #519-16
SECTION 16, T9S, R22E, S.L.B.&M.
2408' FNL 530' FWL



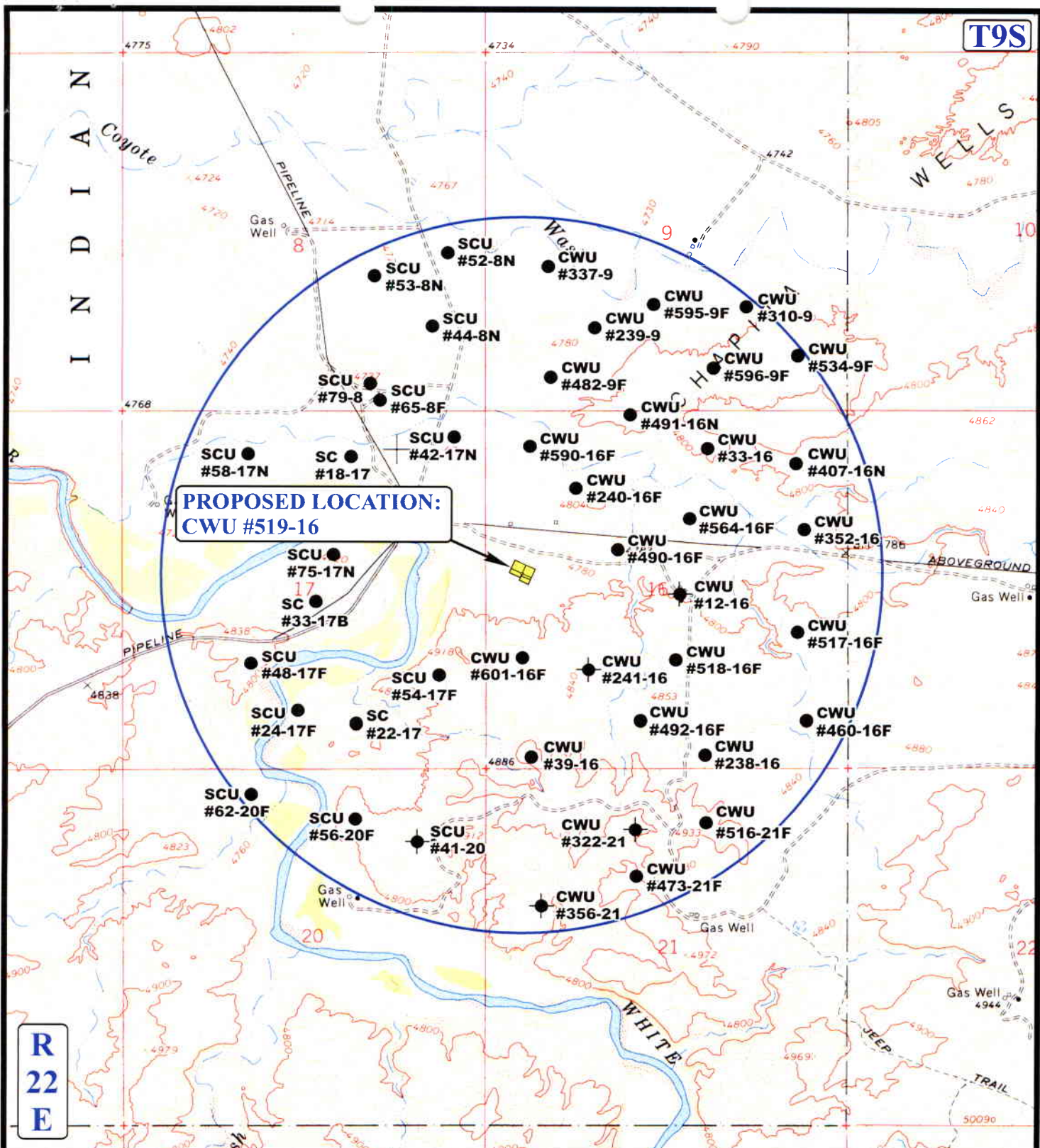
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03 16 04
 MONTH DAY YEAR

SCALE: 1" = 2000' **DRAWN BY: P.M.** **REVISED: 00-00-00**





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

EOG RESOURCES, INC.

CWU #519-16
SECTION 16, T9S, R22E, S.L.B.&M.
2408' FNL 530' FWL



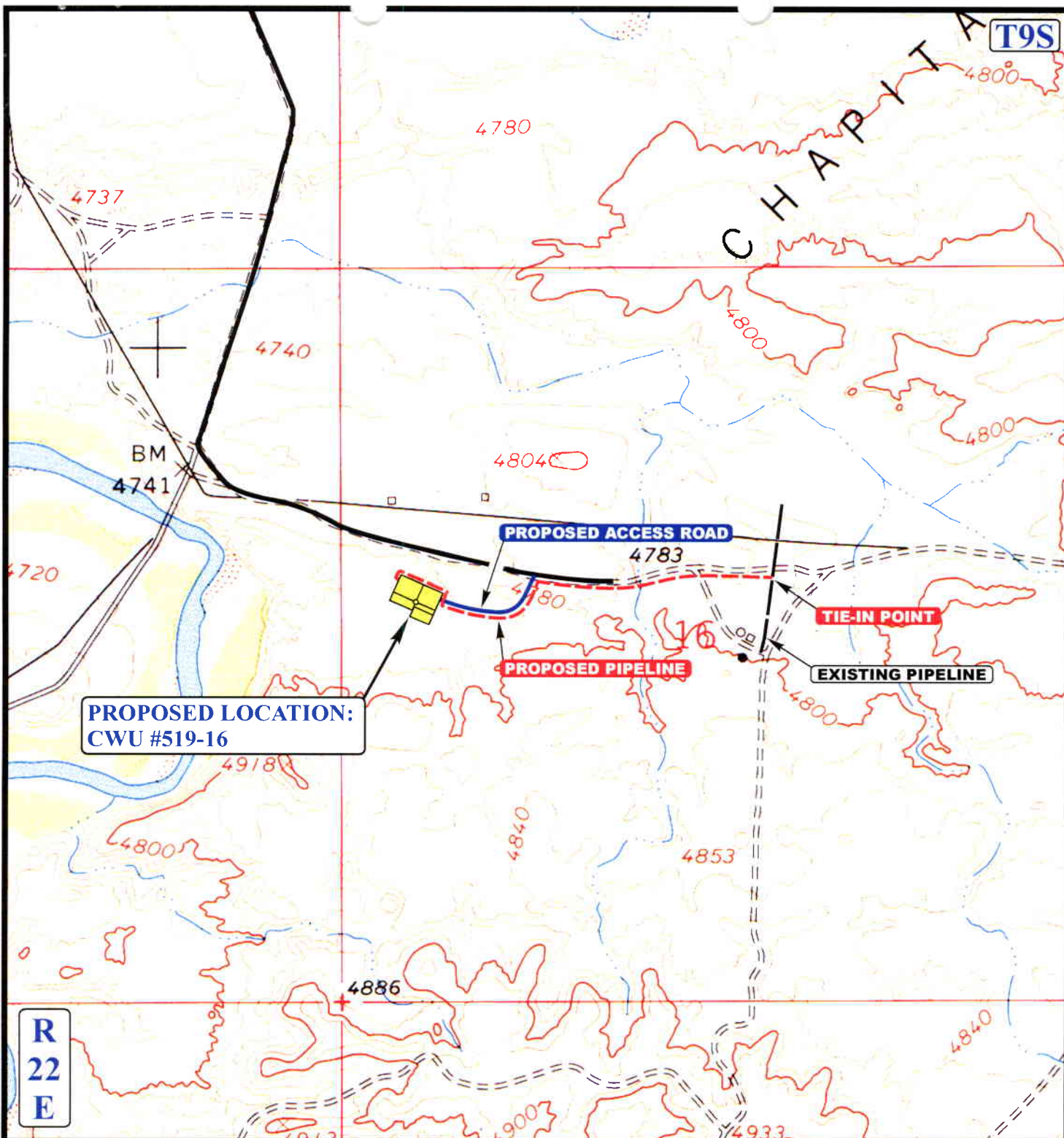
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

03 16 04
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 3,110' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

CWU #519-16
SECTION 16, T9S, R22E, S.L.B.&M.
2408' FNL 530' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

03 **16** **04**
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00



WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 04/27/2004

API NO. ASSIGNED: 43-047-35682

WELL NAME: CWU 519-16

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWNW 16 090S 220E

SURFACE: 2408 FNL 0530 FWL

BOTTOM: 2408 FNL 0530 FWL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-3078 *sk*

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	<i>DKD</i>	<i>6/4/04</i>
Geology		
Surface		

LATITUDE: 40.03664

LONGITUDE: 109.45198

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[] Ind[] Sta[3] Fee[]
 (No. JP-0921 *sk*)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
 (No. 49-1501)
- ☒ RDCC Review (Y/N)
 (Date: _____)
- ☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

____ R649-2-3.

Unit CHAPITA WELLS

____ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

____ R649-3-3. Exception

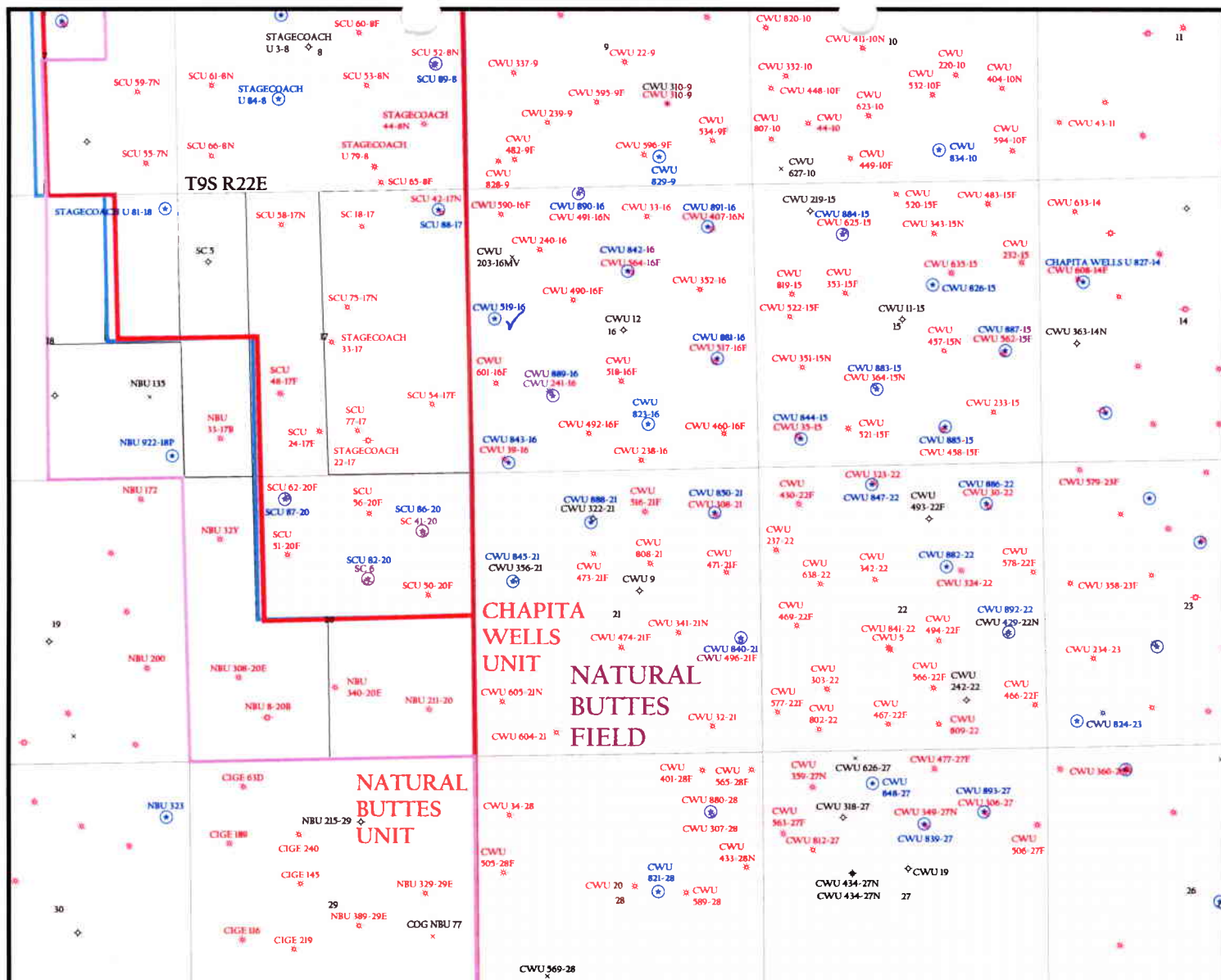
☒ Drilling UnitBoard Cause No: 179-8Eff Date: 8-10-1999Siting: Suspends General Siting

____ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

- 1- Federal Approval*
- 2- Oil Shale*
- 3- 4 1/2" production string cement should be brought a minimum of 500' above westech formation*
- 4- STATEMENT OF BASIS* (+ 4400')



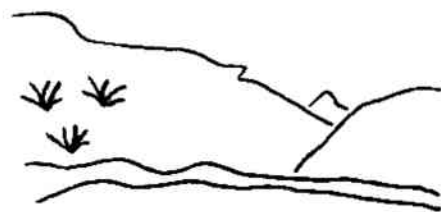
OPERATOR: EOG RESOURCES INC (N9550)

SEC. 16 T.9S, R.22E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

Well Status

- ⊙ GAS INJECTION
- ⊙ GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ⊙ PLUGGED & ABANDONED
- ⊙ PRODUCING GAS
- ⊙ PRODUCING OIL
- ⊙ SHUT-IN GAS
- ⊙ SHUT-IN OIL
- ⊙ TEMP. ABANDONED
- ⊙ TEST WELL
- ⊙ WATER INJECTION
- ⊙ WATER SUPPLY
- ⊙ WATER DISPOSAL

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY
DATE: 27-APRIL-2004

002

United States Department of the Interior**BUREAU OF LAND MANAGEMENT**

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

April 30, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Chapita Wells Unit
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2004 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Mesaverde)

43-047-35679	CWU 891-16 Sec 16 T09S R22E 0795 FNL 0829 FEL	
43-047-35680	CWU 890-16 Sec 16 T09S R22E 0074 FNL 2069 FWL	
43-047-35681	CWU 889-16 Sec 16 T09S R22E 1422 FSL 1494 FWL	
43-047-35682	CWU 519-16 Sec 16 T09S R22E 2408 FNL 0530 FWL	
43-047-35683	CWU 888-21 Sec 21 T09S R22E 0921 FNL 2187 FWL	

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:4-30-04

Well name:	05-04 EOG CWU 519-16 Option 1		
Operator:	EOG Resources		Project ID:
String type:	Surface		43-047-35682
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 68 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 220 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 250 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 219 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 2,300 ft
Next mud weight: 8.800 ppg
Next setting BHP: 1,051 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 250 ft
Injection pressure 250 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	250	13.375	48.00	H-40	ST&C	250	250	12.59	23.5

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	109	740	6.783	250	1730	6.92	11	322	30.59 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: May 27, 2004
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 250 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

05-04 EOG CWU 519-16 Option 1Operator: **EOG Resources**

String type: Intermediate

Project ID:

43-047-35682

Location: Uintah County

Design parameters:**Collapse**

Mud weight: 8.800 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 97 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 250 ft

Cement top: Surface

Burst

Max anticipated surface

pressure: 2,024 psi

Internal gradient: 0.120 psi/ft

Calculated BHP 2,300 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight.

Neutral point: 2,000 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 10,643 ft

Next mud weight: 10.500 ppg

Next setting BHP: 5,805 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 2,300 ft

Injection pressure 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	163.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1051	2020	1.921	2300	3520	1.53	72	394	5.47 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & MiningPhone: 801-538-5280
FAX: 810-359-3940Date: May 27, 2004
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

05-04 EOG CWU 519-16 Option 1Operator: **EOG Resources**String type: **Production**

Project ID:

43-047-35682

Location: **Uintah County****Design parameters:****Collapse**

Mud weight: 10.500 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 213 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 4,747 ft

Burst

Max anticipated surface pressure:

-604 psi

Internal gradient: 0.603 psi/ft

Calculated BHP 5,755 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 8,894 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10550	4.5	11.60	P-110	LT&C	10550	10550	3.875	244.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5755	7580	1.317	5755	10690	1.86	103	279	2.70 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & MiningPhone: 801-538-5280
FAX: 810-359-3940Date: May 27, 2004
Salt Lake City, Utah**Remarks:**

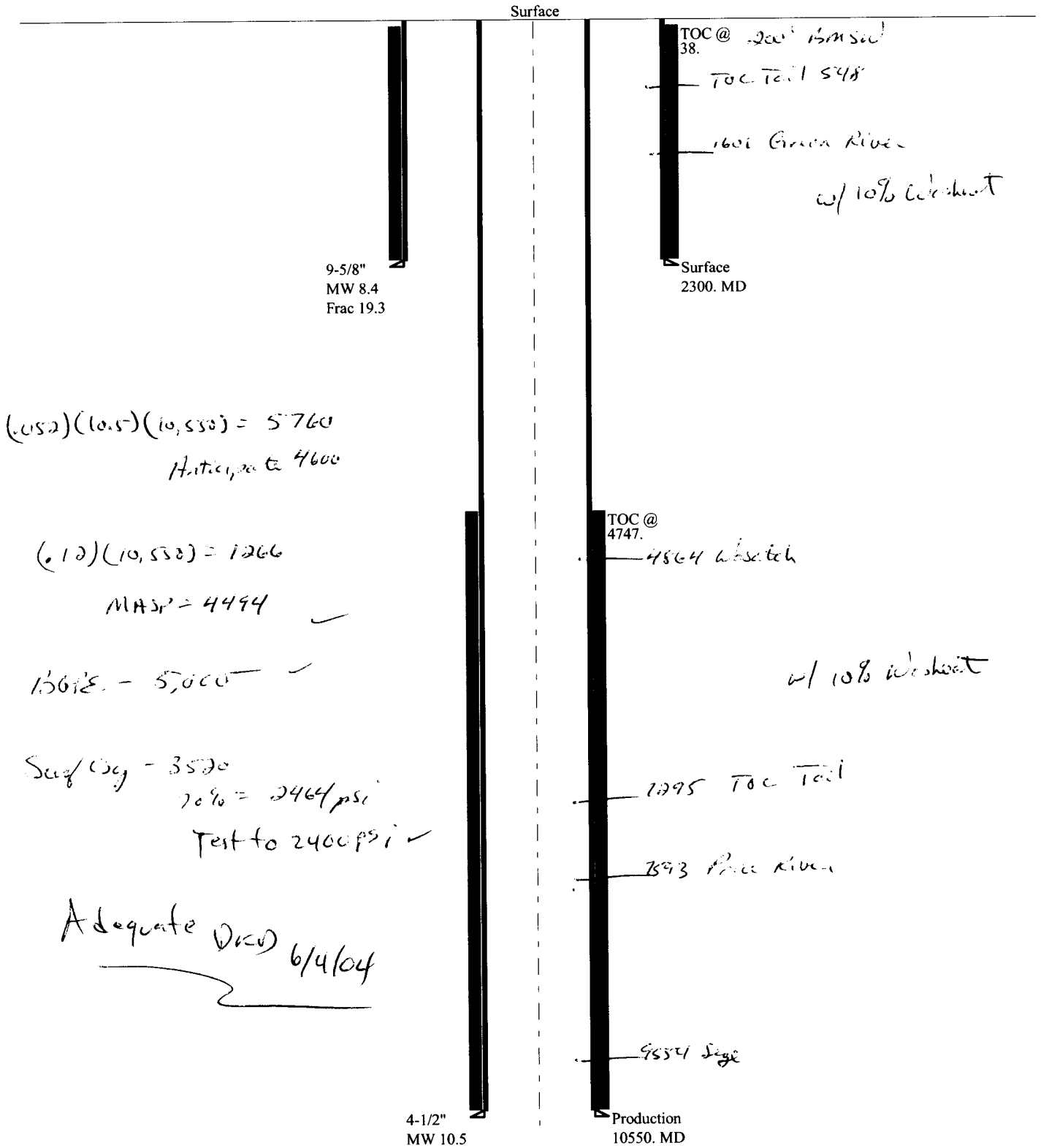
Collapse is based on a vertical depth of 10550 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

05-04 EOG CWU 519-16

Casing Schematic



**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: EOG RESOURCES, INC.
WELL NAME & NUMBER: CHAPITA WELLS UNIT 519-16
API NUMBER: 43-047-35682
LOCATION: 1/4,1/4 SW/NW Sec: 16 TWP: 9S RNG:22E 2408' FSL 530' FEL

Geology/Ground Water:

EOG proposes to set 250 feet of surface casing and 2300 feet of intermediate casing cemented to the surface. The base of the moderately saline water is estimated at 350 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed casing and cement should adequately protect any near surface aquifers.

Reviewer: Brad Hill **Date:** 06-07-04

Surface:

The proposed well is located on lands owned by the Ute Indian Tribe. The operator is responsible for obtaining all required surface use permits and rights of way prior to making any surface disturbance.

Reviewer: Brad Hill **Date:** 06-07-04

Conditions of Approval/Application for Permit to Drill:

None.

Well name:

05-04 EOG CWU 519-16Operator: **EOG Resources**String type: **Surface**

Project ID:

43-047-35682Location: **Uintah County****Design parameters:****Collapse**Mud weight: 8.400 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 97 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 250 ft

Cement top: 38 ft

BurstMax anticipated surface
pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on buoyed weight.
Neutral point: 2,014 ft

Non-directional string.

Re subsequent strings:Next setting depth: 10,550 ft
Next mud weight: 10.500 ppg
Next setting BHP: 5,755 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	163.8
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1003	2020	2.013	2300	3520	1.53	72	394	5.43 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & MiningPhone: 801-538-5280
FAX: 810-359-3940Date: May 27, 2004
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:
Operator: **EOG Resources**
String type: Production
Location: Uintah County

05-04 EOG CWU 519-16

Project ID:
43-047-35682

Design parameters:

Collapse

Mud weight: 10.500 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 213 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 4,747 ft

Burst

Max anticipated surface pressure: 2,006 psi
Internal gradient: 0.355 psi/ft
Calculated BHP 5,755 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.
Neutral point: 8,894 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	10550	4.5	11.60	P-110	LT&C	10550	10550	3.875	244.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	5755	7580	1.317	5755	10690	1.86	103	279	2.70 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 810-359-3940

Date: May 27, 2004
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 10550 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

05-04 EOG CWU 519-16 Option 1

Casing Schematic

Surface

13-3/8"
MW 8.4
Frac 19.3

9-5/8"
MW 8.8
Frac 19.3

TOC @
0.
TOC @
0.
Surface
250. MD

w/ 18% washcoat
See Bmsid

930 TOC Tail

1601 Green River

w/ 14% washcoat

Intermediate
2300. MD

$$(0.52)(10.5)(10,550) = 5760$$

Anticryst 4600

$$(0.12)(10,550) = 1266$$

MAAP 4444 ✓

Core - 5,000 ✓

Seal Csg 1730

70% = 1211 psi

Test to 1200 psi ✓

I.T Csg 3500

70% = 2464 psi

Test to 2400 psi ✓

Adequate DW 6/4/04

TOC @
4747.

4864 Washcoat

1245 TOC Tail

w/ 10% washcoat

1543 Price River

9554 Sege

4-1/2"
MW 10.5

Production
10550. MD



State of Utah

Department of
Natural ResourcesROBERT L. MORGAN
*Executive Director*Division of
Oil, Gas & MiningLOWELL P. BRAXTON
*Division Director*OLENE S. WALKER
*Governor*GAYLE F. McKEACHNIE
Lieutenant Governor

June 7, 2004

EOG Resources, Inc.
P O Box 1910
Vernal, UT 84078Re: Chapita Wells Unit 519-16 Well, 2408' FNL, 530' FWL, SW NW, Sec. 16,
T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35682.

Sincerely,

John R. Baza
Associate Director

pab
Enclosurescc: Uintah County Assessor
SITLA
Bureau of Land Management – Vernal Field Office

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells Unit 519-16
API Number: 43-047-35682
Lease: ML-3078

Location: SW NW Sec. 16 T. 9 South R. 22 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
7. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
8. A 4 ½ " Production string cement should be brought a minimum of 500' above Wasatch formation ($\pm 4500'$).

DIVISION OF OIL, GAS AND MINING***SPUDDING INFORMATION***Name of Company: EOG RESOURCES INCWell Name: CWU 519-16Api No: 43-047-35682 Lease Type: STATESection 16 Township 09S Range 22E County DUCHESNEDrilling Contractor PETE MARTINS RIG # BUCKET**SPUDDED:**Date 12/08/2004Time 9:00 AMHow DRY***Drilling will commence:*** _____Reported by DALL COOKTelephone # 1-435-828-3630Date 12/09/2004 Signed CHD

008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORMOperator: EOG RESOURCESOperator Account Number: N 9550Address: P.O. BOX 250city BIG PINEYstate WYzip 83113Phone Number: (307) 276-3331**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304735682	CHAPITA WELLS UNIT 519-16		SWNW	16	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	14438	12/8/2004			12/16/04	
Comments: <u>BLKAK - MURD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

12/10/2004

Date

(6/2000)

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007

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 3078
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2408 FNL 530 FNL 40.036683 LAT 109.451842 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 9S 22E S		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 519-16
PHONE NUMBER: (307) 276-3331		9. API NUMBER: 4304735682
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

1. Natural Buttes Unit 21-20B SWD.
2. Ace Disposal
3. RN Industries.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLYRECEIVED
DEC 13 2004
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 12/10/2004

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009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

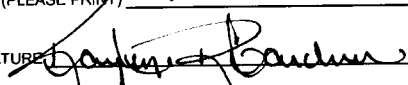
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML - 3078
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2408 FNL 530 FNL 40.036683 LAT 109.451842 LON		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 519-16
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 9S 22E S		9. API NUMBER: 4304735682
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input checked="" type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. spud a 20" surface hole at the referenced location 12/08/2004 at 9:00 a.m. The contractor was Pete Martin's Bucket Rig. Dall Cook, representative for EOG, notified Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil Gas and Mining of the spud 12/06/2004 @ 1:30 p.m.

NAME (PLEASE PRINT) <u>Kaylene R. Gardner</u>	TITLE <u>Regulatory Assistant</u>
SIGNATURE <u></u>	DATE <u>12/10/2004</u>

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DIV OF OIL GAS &

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **EOG RESOURCES, INC.**3a. Address
P.O. BOX 2503b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 16, T9S, R22E, SWNW 2408 FNL 530 FWL 40.03668 Lat 109.45184 Lon

5. Lease Serial No.

ML-3078

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 519-16

9. API Well No.

43-047-35682

10. Field and Pool, or Exploratory Area

NATURAL BUTTES

11. County or Parish, State

UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

No drilling activity has occurred since spud 12/08/2004.RECEIVED
JAN 03 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Kaylene R. Gardner**Title **Regulatory Assistant**

Signature

Date

12/30/2004**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



WELL CHRONOLOGY REPORT

Report Generated On: 12-30-2004

Well Name	CWU 519-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35682	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	10,550/ 10,550	Property #	053940
Water Depth	0	Last CSG	0.0	Shoe TVD / MD	0/ 0
KB / GL Elev	0/ 4,764				
Location	Section 16, T9S, R22E, SWNW, 2408 FNL & 530 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No		302690		AFE Total		DHC / CWC							
Rig Contr		Rig Name		Start Date		Release Date							
05-26-2004		Reported By											
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0			
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0			
MD		0		TVD		0		Progress		0			
						Days		0		MW		0.0	
Visc		0.0											
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0							

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2408' FNL & 530' FWL (SW/NW)
			SECTION 16, T9S, R22E
			UINTAH COUNTY, UTAH
			RIG ?
			TD: 10,550' MESAVERDE
			DW/GAS
			CHAPITA WELL DEEP PROSPECT
			LEASE: ML-3078
			ELEVATION: 4765' NAT GL, 4764' PREP GL, ' KB (')
			EOG WI 27.5%, NRI 28.65%

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No.
ML-3078

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 519-16

9. API Well No.
43-047-35682

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Section 16, T9S, R22E, SWNW 2408 FNL 530 FWL 40.03668 Lat 109.45184 Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

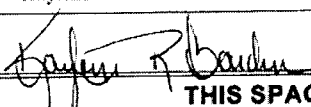
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 12/30/2004 - 1/14/2005.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Kaylene R. Gardner

Title **Regulatory Assistant**

Signature  Date **1/15/05**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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JAN 21 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
ML-3078

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 519-16

9. API Well No.
43-047-35682

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3a. Address
P.O. BOX 250

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 16, T9S, R22E, SWNW 2408 FNL 530 FWL 40.03668 Lat 109.45184 Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other DRILLING
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	OPERATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached well chronology report for drilling operations from 1/14/2005 - 1/21/2005.

RECEIVED

JAN 24 2005

FILED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Date

01/21/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2408 FNL 530 FNL 40.03668 LAT 109.45184 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 9S 22E S		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 519-16
PHONE NUMBER: (307) 276-3331		9. API NUMBER: 4304735682
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

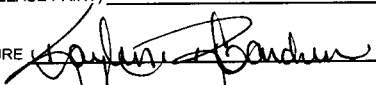
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 1/21/2005 - 1/28/2005

RECEIVED

JAN 31 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 1/28/2005

(This space for State use only)

WELL CHRONOLOGY REPORT

Report Generated On: 01-28-2005

Well Name	CWU 519-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35682	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	01-10-2005	Class Date	
Tax Credit	N	TVD / MD	10,550/ 10,550	Property #	053940
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,550/ 10,555
KB / GL Elev	4,778/ 4,764				
Location	Section 16, T9S, R22E, SWNW, 2408 FNL & 530 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No				AFE Total				DHC / CWC							
Rig Contr		TRUE		Rig Name		TRUE #9		Start Date		05-26-2004		Release Date		01-25-2005	
05-26-2004		Reported By													
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0					
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0					
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0				
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0			

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2408' FNL & 530' FWL (SW/NW)
			SECTION 16, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE #9
			TD: 10,550' MESAVERDE
			DW/GAS
			CHAPITA WELL DEEP PROSPECT
			LEASE: ML-3078
			ELEVATION: 4765' NAT GL, 4764'
			EOG WI 27.5%, NRI 28.65%

EOG WI 27.5%, NRI 28.65%

01-05-2005		Reported By		ED TROTTER							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTD : 0.0				Perf : PKR Depth : 0.0			
Activity at Report Time: WORT											

MD 9,811 TVD 9,811 Progress 102 Days 11 MW 12.2 Visc 38.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: CIRCULATE & BUILD VOLUME (RAISE MUD WT. TO 12.2)

Start	End	Hrs	Activity Description
06:00	12:00	6.0	CIRC OUT KICK ON CHOKE. RAISED MUD WT TO 11.8 PPG, MONITORED CHOKE FOR PRESSURE & FLOW, HAD NEITHER.
12:00	13:00	1.0	DRILL 9709' TO 9718', 9' @ 9 FPH, WOB 12-14K, RPM 56, PSI 1350, 9000 UNITS GAS, MUD WT 11.9 PPG, IN 11.7 OUT, 8-10' FLARE.
13:00	13:30	0.5	SERVICED RIG. FUNCTION TESTED BOP. TEST CROWN-O-MATIC. BLEW OUT CHOKE LINES.
13:30	15:00	1.5	DRILL 9718' TO 9726', 8', 5.3 FPH, WOB 10-20K, RPM 60, SPM 115, PSI 1400, GPM 371, 8000-6000 UNITS GAS. MUD WT IN 11.9 PPG, OUT 11.7 PPG, VIS 40.
15:00	15:30	0.5	CIRC OUT KICK ON CHOKE. BOTTOMS UP GAS FROM R S. KICKING MUD OUT OF POSSUM BELLY.
15:30	22:00	6.5	DRILL 9726' TO 9811', 85', 13.1 FPH, WOB 20K, RPM 60, SPM 115, PSI 1400, 4000-8000US GAS, MUD WT IN 12.0 PPG, OUT 11.5 PPG, FLARE 3' TO 30'. MUD HAS LITE SPOTS IN IT BAR HOPPER PLUGGING OFF, MOTOR ON BAR HOPPER WENT DOWN. VALVE ON GAS BUSTER VIBRATED PARTIALLY CLOSED CAUSING GASKET ON FLOW SENSOR TO BLOW OUT. SHUT WELL IN TO REPAIR.
22:00	02:30	4.5	CIRCULATE & CONDITION PITS & RAISE MUD WT TO 12.2 PPG, REPLACE GASKET ON FLOW SENSOR IN FLOW LINE, CHANGED OUT FLARE IGNITOR. HAD ELECTRIAN OUT TO FIX BAR HOPPER MOTOR BAD CONTACTS. CLEANED OUT LINE TO PITS PLUGGING OFF (MIXED SACK BAR IN THE MEANTIME). SHUT IN PRESSURES O SIDPP, 400 PSI CASING PRESSURE.
02:30	04:00	1.5	CIRC OUT KICK ON CHOKE. STARTING PRESSURES DP 800 PSI, ICP 1000 PSI DOWN TO 750 PSI. HOLE TAKING FLUID 265 BBLS. SHUT IN CHOKE TO BUILD VOLUME. PUMPED 12.2 PPG, 7-8% LCM, 40 VIS.
04:00	06:00	2.0	CIRCULATE ACROSS TOP OF HOLE TO BUILD VOLUME, HAVE 715 BBLS, 38-40 VIS WITH 11.7 PPG WT RAISING TO 12.2 & MIXING IN LCM.

FORMATION TOP CASTLEGATE @ 9736', SH 30%, SS 40%, SLTST 10%, CARB SH 20%

BG GAS 7238U, CONN GAS 9130U, HIGH GAS 9,230U

SAFETY MEETING: CARE & MONITORING OF GAS KICK/SI PROCEDURES/BOP DRILL RESPONSE TIME OF 2 1/2 MIN

BOILER HRS 16 (290)

FUEL ON HAND 4600 GALS, USED 1200 GALS

01-22-2005 Reported By WADE URAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 9,975 TVD 9,975 Progress 164 Days 12 MW 12.2 Visc 42.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:30	2.5	CIRCULATE. BUILT VOLUME & RAISED MUD WT TO 12.2 PPG.
08:30	09:30	1.0	CIRC. OUT KICK ON CHOKE. BOTTOMS UP.
09:30	10:30	1.0	OPENED ANNULAR. CIRCULATE & COND MUD.
10:30	14:30	4.0	DRILL 9811' TO 9841', 30', 7.5 FPH, WOB 20-24K, RPM 60, WOB 20-27K, PSI 1750, SPM 115, GPM 371.
14:30	15:00	0.5	SERVICED RIG. FUNCTION TESTED BOPE. CHECKED CROWN-O-MATIC. BLEW OUT CHOKE LINES.
15:00	06:00	15.0	DRILL 9841' TO 9975', 134', 8.9 FPH, WOB 25-30K, RPM 60, PSI 1750, SPM 115, GPM 371.

FORMATION CASTLEGATE TOP @ 9547', SH 25%, SS 55%, SLTST 5%, CARB SH 15%
BACKGROUND GAS 1395U, CONN GAS 7740U, HIGH GAS 8771U, NO FLARE

SAFETY MEETING: MIXING MUD CHEMICALS/CIRCULATING OUT GAS & OPENING & CLOSING VALVES
BOILER 24 HRS, TOTAL 314
FUEL ON HAND 3100 GALS, USED 1500 GALS
TEMP 25 DEG

01-23-2005 Reported By WADE URAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,048 TVD 10,048 Progress 73 Days 13 MW 12.2 Visc 40.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: CIRC & COND

Start End Hrs Activity Description

06:00 11:30 5.5 DRILL 9975' TO 9999', 24', 4.4 FPH, WOB 25-30K, RPM 60, PSI 1750, GPM 371, BG 153U, CONN 2000U.

11:30 12:00 0.5 SERVICED RIG. FUNCTION TESTED PIPE RAMS. TEST CROWN-O-MATIC.

12:00 01:00 13.0 DRILL 9999' TO 10,048', 49', 3.8 FPH, WOB 25-32K, RPM 60, PSI 1800, SPM 115, GPM 317, BG 150, CG 1000-3500U.

01:00 01:30 0.5 DROP SURVEY.

01:30 03:00 1.5 TRIP FOR BIT #3. WELL NOT TAKING PROPER AMOUNT OF FLUID. PULLED 22 STDS 8000'. TOOK 3 BBLs TO FILL HOLE.

03:00 04:00 1.0 TIH TO RAISE MUD WT, INSTALLED ROT HEAD.

04:00 06:00 2.0 CIRCULATE & CONDITION. RAISED MUD WT TO 12.4 PPG. BOTTOMS UP GAS 7100U. GAINED 24 BBLs FORMATION WATER ON 22 STD TRIP, NO FLARE WHILE DRILLING, 4'-12' FLARE AFTER TRIP. WELL SHOULD HAVE TAKEN 14 BBLs. DISPLACE ONLY TOOK 3 BBLs.

FORMATION TOP BASE CASTLEGATE 9,974', SH 45%, SS 25%, SLTST 10%, CARB SHALE 20%
HIGH GAS 7110U, CONN GAS 5074U, BG 864U

SAFETY MEETING: REPAIRING MUD LINES & HOPPER/MIXING CAUSTIC SODA/KEEPING DITCHES CLEAN & WHY

BOILER 24 HRS, TOTAL 338

FUEL ON HAND 6100 GALS, USED 1500 GALS

TEMP 23 DEGREES

01-24-2005 Reported By WADE URAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,325 TVD 10,325 Progress 277 Days 14 MW 12.5 Visc 48.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start End Hrs Activity Description

06:00 08:00 2.0 CIRCULATED. RAISED MUD WT TO 12.5+.

08:00 12:00 4.0 TOH FOR BIT #3. TIGHT SPOT @ 4721'. SURVEY @ 10,048', 2 1/4 DEG.

12:00 12:30 0.5 FUNCTION TESTED BLIND RAMS & CHANGED OUT BITS.

12:30 16:30 4.0 TIH W/BIT #4. WASH/REAM 35' TO BOTTOM, NO FILL.

16:30 06:00 13.5 DRILL 10,048' TO 10,325', 277', 20.5 FPH, WOB 16-20K, RPM 57, SPM 110, PSI 1850, GPM 355.

FORMATION BLACKHAWK TOP @ 10,173'

SH 40%, SS 20%, SLTST 10%, CARB SH 30%

BG 901U, NO FLARE, CONN GAS 2175U, TRIP GAS 3479U, NO FLARE, HIGH GAS 3280U

SAFETY MEETING: TRIPPING, CLEANING & MAINTAINING AGITATORS

BOILER 16 HRS, TOTAL 354

FUEL 4700 GALS, USED 1400 GALS

TEMP 22 DEGREES

01-25-2005 Reported By WADE URAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,560 TVD 10,560 Progress 235 Days 15 MW 12.5 Visc 45.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: LD DP

Start	End	Hrs	Activity Description
06:00	11:00	5.0	DRILL 10,325' TO 10,434', 109', 21.8 FPH, WOB 15-20K, RPM 57, SPM 110, PSI 1850, GPM 355.
11:00	11:30	0.5	SERVICED RIG. FUNCTION TESTED PIPE RAMS & HCR. CHECKED CROWN-O-MATIC.
11:30	18:30	7.0	DRILL 10,434' TO 10,560', 126', 18 FPH, WOB 15-20K, RPM 57, SPM 110, PSI 1,850, GPM 355. REACHED TD @ 18:30 HRS, 1/24/05.
18:30	20:00	1.5	CIRCULATED FOR WIPER TRIP.
20:00	22:00	2.0	SHORT TRIP 25 STDS, TO 8235'.
22:00	23:30	1.5	CIRCULATE & CONDITION TO LDDP. RAN 4 1/2" CASING, BOTTOMS UP GAS 8436U.
23:30	24:00	0.5	DROPPED SURVEY.
00:00	06:00	6.0	HELD SAFETY MEETING & LD DRILL PIPE.

FORMATION BLACKHAWK, SH 45%, SS 15%, SLTST 20%, CARB SH 30%.

BG GAS 1342U, NO FLARE, CONN GAS 3222U, SHORT TRIP GAS 8436U, HIGH GAS 3564U

SAFETY MEETING: MIXING CHEMICALS/ELECTRICAL REPAIR/COOL WEATHER & ICY CONDITIONS

SAFETY MEETING W/T & M LAYDOWN CREW

BOILER 24 HRS, TOTAL 378

FUEL 3300 GALS, USED 1400 GALS

TEMP 21 DEG

NOTIFIED ED FORESMAN W/BLM IN VERNAL CASING RUN & CEMENTING AT 09:00 HRS, 1/24/05, (LEFT MESSAGE. CALLED AGAIN AT 16:30 HRS, 1/24/05 TO CONFIRM HE GOT THE MESSAGE.

01-26-2005 Reported By WADE URAN

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,560 TVD 10,560 Progress 0 Days 16 MW 12.5 Visc 45.0

Formation :

PBTD : 0.0

Perf :

PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
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06:00	09:00	3.0 LD DP & DC'S. BROKE KELLY & PULLED WEAR BUSHING.
09:00	16:00	7.0 HELD SAFETY MEETING W/RIG CREWS & T&M CASING CREW. RU CASERS & RAN A TOTAL OF 265 JTS 4 1/2", 11.6#, P-110, LTC CASING. LANDED AT 10,555' KB. RAN AS FOLLOWS: FLOAT SHOE 10,555', 1 SHOE JT, FLOAT COLLAR 10,510', 261 JTS CASING, 2 MARKER JTS TOPS AT 7552' & 4381' & CASING HANGER JT. RAN 50 CENTRALIZERS, 1-5' ABOVE THE SHOE, 1 ON TOP OF JT #2, THEN EVERY 2ND JT TO 400' ABOVE THE ISLAND TOP 6950'.
16:00	16:30	0.5 SPACED OUT CASING. TAGGED BOTTOM @ 10,560'. LD 1 JT OF CASING & PU LANDING JT. RD T&M CASERS & LD MACHINE.
16:30	18:00	1.5 CIRCULATED CASING, W/1000 PSI, 102 SPM, 329 GPM, BOTTOMS UP GAS MAX 8600U. HELD PRE-JOB SAFETY MEETING W/SCHLUMBERGER.
18:00	20:30	2.5 PRESSURE TESTED LINES TO 4300 PSI & CEMENTED CASING AS FOLLOWS: 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER SPACER, 165 BBLS (530 SKS) LEAD CEMENT, 36:65 POZ G W/4% D020 (BENTONITE) + 2% D174 (EXTENDER) + 0.75% D112 (FLUID LOSS ADDITIVE) + 0.2% D46 (ANTIFOAM) + 0.20% D13 (RETARDER) + 0.25 #/SK D29 (CELLO FLAKES) MIXED @ 13.0 PPG, 1.73 CU. FT/SK, 8.8 GAL/SK. PLUS 396 BBLS (1725 SKS), TAIL CEMENT 50:50 POZ G W/2% D20 (BENTONITE) + 0.1% D46 (ANTIFOAM) + 0.075 % D13 (RETARDER) + 0.2% D167 (FLUID LOSS ADDITIVE) + 0.2% D65 (DISPERSANT) MIXED @ 14.1 PPG, 1.29 CU FT/SK, 5.96 GPS.
		SHUTDOWN WASH PUMPS & LINES. DROPPED TOP PLUG & DISPLACED W/163 BBLS FRESH WATER @ 5 BPM AVERAGE. BUMPED PLUG W/3800 PSI (1000 PSI OVER FCP OF 2800 PSI 2.2 BPM) @ 20:30 HRS, 1/25/05. HELD FOR 5 MIN, BLEED OFF PRESSURE & CHECKED FLOAT.
		PUMPED W/AVERAGE PUMP RATE OF 5 BBLS/MIN, SLOWED TO 2 BBLS/MIN LAST 20 BBLS, AVERAGE PRESSURE OF 2000 PSI, FINAL PUMP PRESSURE 2800 PSI. ESTIMATED TOPS OF CEMENT, LEAD TOP @ 1284' & TAIL TOP @ 4054'. USED TOP PLUG ONLY. FULL RETURNS THROUGH OUT JOB. CEMENT IN PLACE @ 20:30 HRS, 1/25/05.
20:30	21:00	0.5 LANDED CASING ON HANGER W/90,000# STRING WT, CONFIRM HANGER SETTING & TESTED TO 5000 PSIG FOR 15 MIN. RIG DOWN SCHLUMBERGER. LD LANDING JT.
21:00	00:00	3.0 CLEANED MUD TANKS. NIPPLE DOWN BOP'S.
00:00	06:00	6.0 RIG DOWN.

SAFETY MEETING: LD CREWS/RUNNING CASING & WORKING W/CASING & CEMENT HANDS

NEXT WELL CHAPITA WELLS UNIT #842-16, TRUCKS TO START MOVING 1/27/05
TRANSFERRED 4 JTS, 175.97', 4 1/2", 11.6#, P-110, STC CASING TO NEXT WELL
BOILER 24 HRS TOTAL 402
FUEL 1900 GALS, USED 1400 GALS, TRANSFERRED 1900 GALS TO NEXT WELL
MUD LOGGER BRETT ROSE 16 DAYS

RELEASED RIG AT 24:00 HRS, 1/25/05.

014

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (307) 276-3331		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 519-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2408 FNL 530 FNL 40.03668 LAT 109.45184 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 9S 22E S		9. API NUMBER: 4304735682
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TD reached 1/24/2005. Completion operations are scheduled to begin on or about 2/15/2005.

RECEIVED
FEB 08 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 2/4/2005

(This space for State use only)

015

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

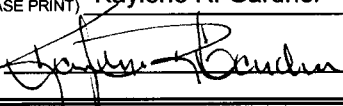
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (307) 276-3331		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 519-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2408 FNL 530 FNL 40.03668 LAT 109.45184 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 9S 22E S		9. API NUMBER: 4304735682
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TD reached 1/24/2005. Completion operations are scheduled to begin on or about 2/15/2005.

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 2/11/2005

(This space for State use only)

RECEIVED

FEB 15 2005

016

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (307) 276-3331		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 519-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2408 FNL 530 FNL 40.03668 LAT 109.45184 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 9S 22E S		9. API NUMBER: 4304735682
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	OPERATIONS

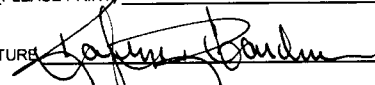
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 2/04/2005 - 2/18/2005.

RECEIVED

FEB 24 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 2/18/2005

(This space for State use only)

WELL CHRONOLOGY REPORT

Report Generated On: 02-18-2005

Well Name	CWU 519-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35682	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-10-2005	Class Date	
Tax Credit	N	TVD / MD	10,550/ 10,550	Property #	053940
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,550/ 10,555
KB / GL Elev	4,778/ 4,764				
Location	Section 16, T9S, R22E, SWNW, 2408 FNL & 530 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No		302690		AFE Total		DHC / CWC									
Rig Contr		TRUE		Rig Name		TRUE #9		Start Date		05-26-2004		Release Date		01-25-2005	
05-26-2004		Reported By													
Daily Costs: Drilling		\$0		Completion		\$0		Daily Total		\$0					
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0					
MD		0		TVD		0		Progress		0		Days		0	
MW		0.0		Visc		0.0									
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0									

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 2408' FNL & 530' FWL (SW/NW) SECTION 16, T9S, R22E UINTAH COUNTY, UTAH TRUE #9 TD: 10,550' MESAVERDE DW/GAS CHAPITA WELL DEEP PROSPECT

LEASE: ML-3078

ELEVATION: 4765' NAT GL, 4764' PREP GL, 4778" KB (14')

EOG WI 27.5%, NRI 28.65%

01-05-2005		Reported By		ED TROTTER							
Daily Costs: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBT D : 0.0				Perf :			
Activity at Report Time: WORT								PKR Depth : 0.0			

06:00 09:00 3.0 LD DP & DC'S. BROKE KELLY & PULLED WEAR BUSHING.

09:00 16:00 7.0 HELD SAFETY MEETING W/RIG CREWS & T&M CASING CREW. RU CASERS & RAN A TOTAL OF 266 JTS 4 1/2", 11.6#, P-110, LTC CASING. LANDED AT 10,555' KB. RAN AS FOLLOWS: FLOAT SHOE 10,555', 1 SHOE JT, FLOAT COLLAR 10,510', 261 JTS CASING, 2 MARKER JTS TOPS AT 7552' & 4381' & CASING HANGER JT. RAN 50 CENTRALIZERS, 1-5' ABOVE THE SHOE, 1 ON TOP OF JT #2, THEN EVERY 2ND JT TO 400' ABOVE THE ISLAND TOP 6950'.

16:00 16:30 0.5 SPACED OUT CASING. TAGGED BOTTOM @ 10,560'. LD 1 JT OF CASING & PU LANDING JT. RD T&M CASERS & LD MACHINE.

16:30 18:00 1.5 CIRCULATED CASING, W/1000 PSI, 102 SPM, 329 GPM, BOTTOMS UP GAS MAX 8600U. HELD PRE-JOB SAFETY MEETING W/SCHLUMBERGER.

18:00 20:30 2.5 PRESSURE TESTED LINES TO 4300 PSI & CEMENTED CASING AS FOLLOWS: 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER SPACER, 165 BBLS (530 SKS) LEAD CEMENT, 36.65 POZ G W/4% D020 (BENTONITE) + 2% D174 (EXTENDER) + 0.75% D112 (FLUID LOSS ADDITIVE) + 0.2% D46 (ANTIFOAM) + 0.20% D13 (RETARDER) + 0.25 #/SK D29 (CELLO FLAKES) MIXED @ 13.0 PPG, 1.73 CU. FT/SK, 8.8 GAL/SK. PLUS 396 BBLS (1725 SKS), TAIL CEMENT 50:50 POZ G W/2% D20 (BENTONITE) + 0.1% D46 (ANTIFOAM) + 0.075 % D13 (RETARDER) + 0.2% D167 (FLUID LOSS ADDITIVE) + 0.2% D65 (DISPERSANT) MIXED @ 14.1 PPG, 1.29 CU FT/SK, 5.96 GPS.

SHUTDOWN WASH PUMPS & LINES. DROPPED TOP PLUG & DISPLACED W/163 BBLS FRESH WATER @ 5 BPM AVERAGE. BUMPED PLUG W/3800 PSI (1000 PSI OVER FCP OF 2800 PSI 2.2 BPM) @ 20:30 HRS, 1/25/05. HELD FOR 5 MIN, BLEED OFF PRESSURE & CHECKED FLOAT.

PUMPED W/AVERAGE PUMP RATE OF 5 BBLS/MIN, SLOWED TO 2 BBLS/MIN LAST 20 BBLS, AVERAGE PRESSURE OF 2000 PSI, FINAL PUMP PRESSURE 2800 PSI. ESTIMATED TOPS OF CEMENT, LEAD TOP @ 1284' & TAIL TOP @ 4054'. USED TOP PLUG ONLY. FULL RETURNS THROUGH OUT JOB. CEMENT IN PLACE @ 20:30 HRS, 1/25/05.

20:30 21:00 0.5 LANDED CASING ON HANGER W/90,000# STRING WT, CONFIRM HANGER SETTING & TESTED TO 5000 PSIG FOR 15 MIN. RIG DOWN SCHLUMBERGER. LD LANDING JT.

21:00 00:00 3.0 CLEANED MUD TANKS. NIPPLE DOWN BOP'S.

00:00 06:00 6.0 RIG DOWN.

SAFETY MEETING: LD CREWS/RUNNING CASING & WORKING W/CASING & CEMENT HANDS

NEXT WELL CHAPITA WELLS UNIT #842-16, TRUCKS TO START MOVING 1/27/05
 TRANSFERRED 4 JTS, 175.97', 4 1/2", 11.6#, P-110, STC CASING TO NEXT WELL
 BOILER 24 HRS TOTAL 402
 FUEL 1900 GALS, USED 1400 GALS, TRANSFERRED 1900 GALS TO NEXT WELL
 MUD LOGGER BRETT ROSE 16 DAYS

RELEASED RIG AT 24:00 HRS, 1/25/05.

02-12-2005		Reported By		SEARLE							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	10,560	TVD	10,560	Progress	0	Days	17	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBSD : 10510.0			Perf : 10213-10310			PKR Depth : 0.0		
Activity at Report Time: FRAC MESAVERDE											
Start	End	Hrs	Activity Description								

08:00 12:00 4.0 2/3/2005 - LOG WITH RST/GR/CBL/CCL/VDL FROM PBTD TO 1000'. CEMENT TOP @ 1050'. NU 10M BOPE. TESTED CASING & BOPE TO 8500 PSIG. RUWL.

PERFORATE BLACKHAWK @ 10,213'-14', 10,241'-44', 10,253'-54', 10,262'-63', 10,267'-69' & 10,308'-10' @ 2 SPF @ 180 DEG. RDWL. SWIF PRESSURE BUILDUP.

02-16-2005 Reported By SEARLE

Daily Costs: Drilling

Cum Costs: Drilling

Completion

Completion

Daily Total

Well Total

MD 10,560 TVD 10,560 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 10510.0

Perf : 9244-10310

PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start End Hrs Activity Description

08:00 17:30 9.5 MIRU SCHLUMBERGER. SICP 1260 PSIG. FRAC BLACKHAWK DOWN CASING WITH 165 GAL GYPTRON T-106, 4995 GAL YF125ST PAD 45,343 GAL YF125ST & YF118ST WITH 170,174# 20/40 SAND @ 1-6 PPG. MTP 7807 PSIG. MTR 49.4 BPM. ATP 6618 PSIG. ATR 45.1 BPM. ISIP 4350 PSIG.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9525'. PERFORATE LPR @ 9244'-45', 9250'-51', 9266'-67', 9288'-90', 9375'-77', 9392'-94' & 9408'-10' @ 2 SPF @ 180 DEG.

FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF125ST PAD, 44,953 GAL YF125ST & YF118ST WITH 169,399# 20/40 SAND @ 1-6 PPG. MTP 8459 PSIG. MTR 51.7 BPM. ATP 5871 PSIG. ATR 44.1 BPM. ISIP 3180 PSIG. SWIFN.

02-17-2005 Reported By SEARLE

Daily Costs: Drilling

Cum Costs: Drilling

Completion

Completion

Daily Total

Well Total

MD 10,560 TVD 10,560 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE

PBTD : 10510.0

Perf : 8609-10310

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

07:00 06:00 23.0 SICP 3000 PSIG. SET 10K COMPOSITE FRAC PLUG @ 9225'. PERFORATE MPR @ 8994'-95', 9007'-09', 9041'-43', 9073'-74', 9103'-04', 9139'-41', 9151'-52', 9167'-68', 9184'-86' & 9194'-95' @ 2 SPF @ 180 DEG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4980 GAL YF125ST PAD, 45,269 GAL YF125ST & YF118ST WITH 168,819# 20/40 SAND @ 1-6 PPG. MTP 6101 PSIG. MTR 50 BPM. ATP 5404 PSIG. ATR 44.6 BPM. ISIP 3200 PSIG.

SET 10K COMPOSITE FRAC PLUG @ 8973'. PERFORATE MPR @ 8809'-11', 8851'-52', 8862'-63', 8873'-75', 8906'-07', 8919'-20', 8936'-37' & 8953'-54' @ 2 SPF @ 180 DEG. FRAC WITH 165 GAL GYPTRON T-106, 4046 GAL YF125ST PAD, 26,488 GAL YF125ST & YF118ST WITH 89,821# 20/40 SAND @ 1-6 PPG. MTP 8394 PSIG. MTR 49.8 BPM. ATP 6873 PSIG. ATR 42.4 BPM. ISIP 3250 PSIG.

SET 10K COMPOSITE FRAC PLUG @ 8790'. PERFORATE MPR @ 8609'-10', 8619'-20', 8654'-55', 8662'-63', 8676'-77', 8689'-92', 8726'-28' & 8659'-61' @ 2 SPF @ 180 DEG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST PAD, 48,453 GAL YF125ST & YF118ST WITH 190,236# 20/40 SAND @ 1-6 PPG. MTP 8071 PSIG. MTR 49.5 BPM. ATP 6263 PSIG. ATR 45.8 BPM. ISIP 3950 PSIG. RDWL & SCHLUMBERGER.

FLOW 16 HRS ON 12/64" CHOKE. FCP 2525 PSIG. EST 50-55 BPH. RECOVERED 835 BLW. 5656 BLWTR.

02-18-2005 Reported By SEARLE

Daily Costs: Drilling**Completion****Daily Total****Cum Costs: Drilling****Completion****Well Total**

MD	10,560	TVD	10,560	Progress	0	Days	20	MW	0.0	Visc	0.0
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Formation : MESAVERDE

PBTB : 10510.0

Perf : 8609-10310

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS ON 12/64 CHOKE. FCP 2750 BPH. EST 15-20 BPH. MODERATE CONDENSATE. RECOVERED 835 BLW. 4821 BLWTR

017

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

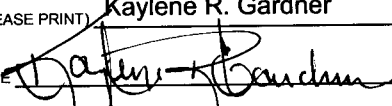
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (307) 276-3331		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 519-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2408 FNL 530 FNL 40.03668 LAT 109.45184 LON		9. API NUMBER: 4304735682
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 9S 22E S		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
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<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 2/18/2005 - 2/25/2005.

RECEIVED
MAR 01 2005
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 2/25/2005

(This space for State use only)

WELL CHRONOLOGY REPORT

Report Generated On: 02-25-2005

Well Name	CWU 519-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35682	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-10-2005	Class Date	
Tax Credit	N	TVD / MD	10,550/ 10,550	Property #	053940
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,550/ 10,555
KB / GL Elev	4,778/ 4,764				
Location	Section 16, T9S, R22E, SWNW, 2408 FNL & 530 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No		302690		AFE Total		DHC / CWC					
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	05-26-2004	Release Date	01-25-2005				
05-26-2004	Reported By:										
DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0						
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :	PBTB : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0 LOCATION DATA
		2408' FNL & 530' FWL (SW/NW)
		SECTION 16, T9S, R22E
		UINTAH COUNTY, UTAH
		TRUE #9
		TD: 10,550' MESAVERDE
		DW/GAS
		CHAPITA WELL DEEP PROSPECT

LEASE: ML-3078
ELEVATION: 4765' NAT GL, 4764' PREP GL, 4778" KB (14')

EOG WI 27.5%, NRI 28.65%

01-05-2005		Reported By		ED TROTTER							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :				PBTd : 0.0				Perf : PKR Depth : 0.0			
Activity at Report Time: WORT											

08:00 12:00 4.0 2/3/2005 - LOG WITH RST/GR/CBL/CCL/VDL FROM PBTD TO 1000'. CEMENT TOP @ 1050'. NU 10M BOPE. TESTED CASING & BOPE TO 8500 PSIG. RUWL.

PERFORATE BLACKHAWK @ 10,213'-14', 10,241'-44', 10,253'-54', 10,262'-63', 10,267'-69' & 10,308'-10' @ 2 SPF @ 180 DEG. RDWL. SWIF PRESSURE BUILDUP.

02-16-2005 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,560 TVD 10,560 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 10510.0

Perf : 9244-10310

PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start End Hrs Activity Description

08:00 17:30 9.5 MIRU SCHLUMBERGER. SICP 1260 PSIG. FRAC BLACKHAWK DOWN CASING WITH 165 GAL GYPTRON T-106, 4995 GAL YF125ST PAD 45,343 GAL YF125ST & YF118ST WITH 170,174# 20/40 SAND @ 1-6 PPG. MTP 7807 PSIG. MTR 49.4 BPM. ATP 6618 PSIG. ATR 45.1 BPM. ISIP 4350 PSIG.

RUWL. SET 10K COMPOSITE FRAC PLUG @ 9525'. PERFORATE LPR @ 9244'-45', 9250'-51', 9266'-67', 9288'-90', 9375'-77', 9392'-94' & 9408'-10' @ 2 SPF @ 180 DEG.

FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4949 GAL YF125ST PAD, 44,953 GAL YF125ST & YF118ST WITH 169,399# 20/40 SAND @ 1-6 PPG. MTP 8459 PSIG. MTR 51.7 BPM. ATP 5871 PSIG. ATR 44.1 BPM. ISIP 3180 PSIG. SWIFN.

02-17-2005 Reported By SEARLE

DailyCosts: Drilling

Completion

Daily Total

Cum Costs: Drilling

Completion

Well Total

MD 10,560 TVD 10,560 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 10510.0

Perf : 8609-10310

PKR Depth : 0.0

Activity at Report Time: FLOW TEST

Start End Hrs Activity Description

07:00 06:00 23.0 SICP 3000 PSIG. SET 10K COMPOSITE FRAC PLUG @ 9225'. PERFORATE MPR @ 8994'-95', 9007'-09', 9041'-43', 9073'-74', 9103'-04', 9139'-41', 9151'-52', 9167'-68', 9184'-86' & 9194'-95' @ 2 SPF @ 180 DEG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4980 GAL YF125ST PAD, 45,269 GAL YF125ST & YF118ST WITH 168,819# 20/40 SAND @ 1-6 PPG. MTP 6101 PSIG. MTR 50 BPM. ATP 5404 PSIG. ATR 44.6 BPM. ISIP 3200 PSIG.

SET 10K COMPOSITE FRAC PLUG @ 8973'. PERFORATE MPR @ 8809'-11', 8851'-52', 8862'-63', 8873'-75', 8906'-07', 8919'-20', 8936'-37' & 8953'-54' @ 2 SPF @ 180 DEG. FRAC WITH 165 GAL GYPTRON T-106, 4046 GAL YF125ST PAD, 26,488 GAL YF125ST & YF118ST WITH 89,821# 20/40 SAND @ 1-6 PPG. MTP 8394 PSIG. MTR 49.8 BPM. ATP 6873 PSIG. ATR 42.4 BPM. ISIP 3250 PSIG.

SET 10K COMPOSITE FRAC PLUG @ 8790'. PERFORATE MPR @ 8609'-10', 8619'-20', 8654'-55', 8662'-63', 8676'-77', 8689'-92', 8726'-28' & 8659'-61' @ 2 SPF @ 180 DEG. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4946 GAL YF125ST PAD, 48,453 GAL YF125ST & YF118ST WITH 190,236# 20/40 SAND @ 1-6 PPG. MTP 8071 PSIG. MTR 49.5 BPM. ATP 6263 PSIG. ATR 45.8 BPM. ISIP 3950 PSIG. RDWL & SCHLUMBERGER.

FLOW 16 HRS ON 12/64" CHOKE. FCP 2525 PSIG. EST 50-55 BPH. RECOVERED 835 BLW. 5656 BLWTR.

02-18-2005 Reported By SEARLE

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	10,560	TVD	10,560	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10510.0		Perf : 8609-10310			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS ON 12/64" CHOKE. FCP 2750 BPH. EST 15-20 BPH. MODERATE CONDENSATE. RECOVERED 835 BLW. 4821 BLWTR.

02-19-2005 Reported By SEARLE

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	10,560	TVD	10,560	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10510.0		Perf : 8609-10310			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 12/64" CHOKE. FCP 2900 PSIG. 18-20 BFPH. MODERATE CONDENSATE. RECOVERED 4445 BLW. 4376 BLWTR.

02-20-2005 Reported By SEARLE

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	10,560	TVD	10,560	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10510.0		Perf : 8609-10310			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 2950 PSIG. 15-20 BFPH. MODERATE CONDENSATE. RECOVERED 430 BLW. 3946 BLWTR.

02-21-2005 Reported By SEARLE

DailyCosts: Drilling				Completion		Daily Total					
Cum Costs: Drilling				Completion		Well Total					
MD	10,560	TVD	10,560	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10510.0		Perf : 8609-10310			PKR Depth : 0.0			

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 2950 PSIG. 10-15 BFPH. MODERATE CONDENSATE. RECOVERED 360 BLW. 3586 BLWTR. SI. TURNED WELL OVER TO PRODUCTION DEPARTMENT. WO FACILITIES.

FINAL COMPLETION DATE 2/20/05

018

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
3. ADDRESS OF OPERATOR: P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
PHONE NUMBER: (307) 276-3331		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 519-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2408 FNL 530 FNL 40.03668 LAT 109.45184 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 9S 22E S		9. API NUMBER: 4304735682
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
		COUNTY: UINTAH
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: DRILLING OPERATIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

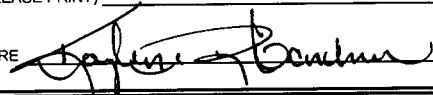
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for drilling operations from 2/25/2005 - 3/4/2005.

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MAR 0 / 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Regulatory Assistant
SIGNATURE 	DATE 3/4/2005

(This space for State use only)



WELL CHRONOLOGY REPORT

Report Generated On: 03-04-2005

Well Name	CWU 519-16	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-35682	Well Class	COMP
County, State	UINTAH, UT	Spud Date	01-10-2005	Class Date	
Tax Credit	N	TVD / MD	10,550/ 10,550	Property #	053940
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	10,550/ 10,555
KB / GL Elev	4,778/ 4,764				
Location	Section 16, T9S, R22E, SWNW, 2408 FNL & 530 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	27.5	NRI %	28.65

AFE No	302690	AFE Total		DHC / CWC	
Rig Contr	TRUE	Rig Name	TRUE #9	Start Date	05-26-2004
05-26-2004	Reported By:			Release Date	01-25-2005
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			2408' FNL' & 530' FWL (SW/NW)
			SECTION 16, T9S, R22E
			UINTAH COUNTY, UTAH
			TRUE #9
			TD: 10,550' MESAVERDE
			DW/GAS
			CHAPITA WELL DEEP PROSPECT
			LEASE: ML-3078
			ELEVATION: 4765' NAT GL, 4764' PREP GL, 4778" KB (14')
			EOG WI 27.5%, NRI 28.65%

01-05-2005		Reported By		ED TROTTER							
DailyCosts: Drilling				Completion				Daily Total			
Cum Costs: Drilling				Completion				Well Total			
MD	2,440	TVD	2,440	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: WORT											

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,560	TVD	10,560	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10510.0		Perf : 8609-10310			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOW 24 HRS ON 12/64" CHOKE. FCP 2750 BPH. EST 15-20 BPH. MODERATE CONDENSATE. RECOVERED 835 BLW. 4821 BLWTR.

02-19-2005 Reported By SEARLE

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,560	TVD	10,560	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10510.0		Perf : 8609-10310			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 12/64" CHOKE. FCP 2900 PSIG. 18-20 BFPH. MODERATE CONDENSATE. RECOVERED 4445 BLW. 4376 BLWTR.

02-20-2005 Reported By SEARLE

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,560	TVD	10,560	Progress	0	Days	22	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10510.0		Perf : 8609-10310			PKR Depth : 0.0			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 2950 PSIG. 15-20 BFPH. MODERATE CONDENSATE. RECOVERED 430 BLW. 3946 BLWTR.

02-21-2005 Reported By SEARLE

DailyCosts: Drilling					Completion			Daily Total			
Cum Costs: Drilling					Completion			Well Total			
MD	10,560	TVD	10,560	Progress	0	Days	23	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 10510.0		Perf : 8609-10310			PKR Depth : 0.0			

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FCP 2950 PSIG. 10-15 BFPH. MODERATE CONDENSATE. RECOVERED 360 BLW. 3586 BLWTR. SI. TURNED WELL OVER TO PRODUCTION DEPARTMENT. WO FACILITIES.

FINAL COMPLETION DATE 2/20/05

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

019

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG RESOURCES, INC**

3a. Address
P. O. BOX 250, BIG PINEY, WY

3b. Phone No. (include area code)
307-276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2408 FNL - 530 FWL, SW/NW, SECTION 16, T9S, R22E

5. Lease Serial No.
ML-3078

6. If Indian, Allottee or Tribe Name
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNIT

8. Well Name and No.
CHAPITA WELLS UNIT 519-16

9. API Well No.
43-047-35682

10. Field and Pool, or Exploratory Area
NATURAL BUTTES

11. County or Parish, State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

INITIAL PRODUCTION: The referenced well was turned to sales at 12:45 p.m., 3/8/2005 through Questar meter # 6657 on a 8/64" choke. Opening pressure, CP 4250 psig.

EOG RESOURCES, INC, operates under Nationwide Bond # 2308.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Kaylene R. Gardner

Title **Regulatory Assistant**

Signature

Kaylene R. Gardner

Date

03/14/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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MAR 18 2005

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

020

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. ML 3078							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name UTE INDIAN TRIBE							
2. Name of Operator EOG RESOURCES, INC.		7. Unit or CA Agreement Name and No. CHAPITA WELLS UNIT							
3. Address P.O. BOX 250 BIG PINEY, WY 83113		8. Lease Name and Well No. CWU 519-16							
3a. Phone No. (include area code) 307-276-3331		9. AFI Well No. 43-047-35682							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWNW 2408 FNL 530 FWL At top prod. interval reported below SAME At total depth SAME		10. Field and Pool, or Exploratory MESAVERDE							
11. Sec., T., R., M., on Block and Survey or Area 16, T9S, T22E		12. County or Parish UINTAH							
13. State UT		17. Elevations (DF, RKB, RT, GL)* 4778 KB							
14. Date Spudded 12/08/2004	15. Date T.D. Reached 01/24/2005	16. Date Completed 03/08/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.							
18. Total Depth: MD 10560 TVD	19. Plug Back T.D.: MD 10510 TVD	20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/GR/CBL/CCL/VDL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4	9.625	J-55 36#	0	2419		610			
7-7/8	4.5 P110	11.6#	0	10555		2255			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
25. Producing Intervals									
Formation	Top	Bottom	Perforation Record		Size	No. Holes	Perf. Status		
A) MESAVERDE	8609	10310	10213-10310			2/SPF			
B)			9244-9410			2/SPF			
C)			8994-9195			2/SPF			
D)			8809-8954			2/SPF			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
10213-10310	1198 BBLS GELLED WATER & 170,174 # 20/40 SAND								
9244-9410	1188 BBLS GELLED WATER & 169,399 # 20/40 SAND								
8994-9195	1196 BBLS GELLED WATER & 168,819 # 20/40 SAND								
8809-8954	727 BBLS GELLED WATER & 89,821 # 20/40 SAND								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/08/2005	03/15/2005	24	→	25	1102	140			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
10/64		2880	→	25	1102	140			PRODUCING GAS WELL
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

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APR 11 2005

DIV. OF OIL, GAS & MINING

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	8609	10310		WASATCH CHAPITA WELLS BUCK CANYON NORTH HORN ISLAND	4985 5628 6286 6853 7322

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET

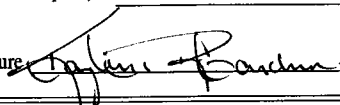
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Kaylene R. Gardner**Title **Regulatory Assistant**

Signature


Date **04/07/2005**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ADDITIONAL REMARKS (CONTINUED):

TURNED TO SALES THROUGH QUESTAR METER # 6657. Two 400 bbl tank # 80560V & 80561V are on location.

32. ADDITIONAL REMARKS.

Perforated the Blackhawk from 10,213-14, 10,241-44', 10,253-54', 10,262-63', 10,267-69' & 10,308-10 w/2 SPF.
Perforated the Lower Price River from 9244-45', 9250-51', 9266-67', 9288-90', 9375-77', 9392-94' & 9408-10' w/2 SPF.
Perforated the Middle Price River from 8994-95', 9007-09', 9041-43', 9073-74', 9103-04', 9139-41', 9151-52', 9167-68', 9184-86' & 9194-95' w/2 SPF.
Perforated the Middle Price River from 8809-11', 8851-52', 8862-63', 8873-75', 8906-07', 8919-20', 8936-37' & 8953-54' w/2 SPF.
Perforated the Middle Price River from 8609-10', 8619-20', 8654-55', 8662-63', 8676-77', 8689-92', 8726-28' & 8659-61' w/2 SPF. Fracture stimulated with 1271 bbls gelled water & 190,236 # 20/40 sand.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER _____

2. NAME OF OPERATOR:
EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:
P.O. BOX 250 CITY BIG PINEY STATE WY ZIP 83113

PHONE NUMBER:
(307) 276-3331

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3078

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
UTE INDIAN TRIBE

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 519-16

9. API NUMBER:
4304735682

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2408 FNL 530 FNL 40.03668 LAT 109.45184 LON

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 9S 22E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: CONTINUED COMPLETIONS
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. continued completion of the referenced well in the Mesaverde formations as follows:

1. Set 10k composite bridge plug @ 8600'. Perforated the Middle Price River from 8568-69', 8539-42', 8525-26', 8516-18', 8504-05', 8494-95', 8487-89', 8477-78' & 8471-73' w/2 SPF. Fracture stimulated with 1288 bbls gelled water & 191,328 # 20/40 sand.
2. Set 10k composite bridge plug @ 8441'. Perforated the Middle Price River from 8394-96', 8355-58', 8343-45', 8321-24' & 8293-96' w/2 SPF. Fracture stimulated with 1294 bbls gelled water & 192,161 # 20/40 sand.
3. Set 10k composite frac plug @ 8262'. Perforated the Upper Price River from 8229-32', 8170-71', 8149-50', 8075-78', 8044-45', 8011-14' & 7975-77' w/2 SPF. Fracture stimulated with 1488 bbls gelled water & 213,117 # 20/40 sand.
4. Set 10k composite frac plug @ 7918'. Perforated the Upper Price River from 7886-88', 7859-60', 7831-32', 7783-85', 7768-69', 7747-49', 7718-19', 7668-69', 7638-39' & 7607-08' w/2 SPF. Fracture stimulated with 1215 bbls gelled water & 176,256 # 20/40 sand. Set 10k composite bridge plug @ 7582'. Drilled out plugs @ 7582', 7918', 8262', 8441', 8600'. Tubing landed @ 7597'. Returned to sales 6/11/2005, through Questar meter # 6657.

TEST: 6/19/2005, 741 MCF, 26 BO, 95 BW in 24 hours on 10/64" choke. FTP 2500, and CP 2590 psig.

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE

DATE 6/24/2005

(This space for State use only)

RECEIVED

JUN 29 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM

Operator: EOG RESOURCES
Address: P.O. BOX 1815
city VERNAL
state UT zip 84078

Operator Account Number: N 9550
Phone Number: (435) 781-9111

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35682	CHAPITA WELLS UNIT 519-16	SWNW	16	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	14438	13650		4/12/06		
Comments: CHANGE TO PARTICIPATING AREA <i>MVRD</i> PER BLM EFFECTIVE 3/1/2005 <i>- K</i>						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35406	STAGECOACH UNIT 82-20	SWNE	20	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	13957	13702		4/12/06		
Comments: CHANGE TO PARTICIPATING AREA <i>MVMCS</i> PER BLM EFFECTIVE 6/1/2005 <i>- K</i>						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-35444	STAGECOACH UNIT 88-17	NENE	17	9S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	13957	13702		4/13/06		
Comments: CHANGE TO PARTICIPATING AREA <i>MVMCS</i> PER BLM EFFECTIVE 6/1/2005 <i>- K</i>						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kaylene R. Gardner

Name (Please Print)

Signature

Regulatory Assistant

Title

4/10/2006

Date

RECEIVED

APR 11 2006



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

NOV 02 2005

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street
Suite 100N
Denver, Colorado 80202

Re: 7th Revision of the Consolidated
Mesaverde Formation PA "A-B-H"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The 7th Revision of the Consolidated Mesaverde Formation Participating Area "A-B-H", Chapita Wells Unit, CRS No. UTU63013N, AFS No. 892000905N, is hereby approved effective as of March 1, 2005, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The 7th Revision of the Consolidated Mesaverde Formation Participating Area "A-B-H" results in the addition of 320.00 acres to the participating area for a total of 3,760.00 acres and is based upon the completion of Well No. 519-16, API No. 43-047-35682, located in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 16, Township 9 South, Range 22 East and Well No. 842-16, API No. 43-047-35300, located in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 16, Township 9 South, Range 22 East, SLM&B, on Federal Unit Tract No. 23, State Lease, as being wells capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 7th Revision of the Mesaverde Formation Participating Area, Chapita Wells Unit, and the effective date.

Sincerely,

/s/ David H. Murphy

David H. Murphy
Acting Chief, Branch of Fluid Minerals

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Enclosure

NOV 07 2005

DIV. OF OIL, GAS & MINING

- k

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

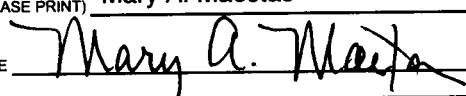
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3078
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Indian Tribe
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2408' FNL & 530' FWL 40.036683 LAT 109.451842 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNW 16 9S 22E S		8. WELL NAME and NUMBER: Chapita Wells Unit 519-16
PHONE NUMBER: (303) 824-5526		9. API NUMBER: 43-047-35682
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes/Mesaverde
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
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	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Pit reclamation
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit for the referenced location was closed on 7/6/2006 as per the APD procedure.

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE 	DATE 1/11/2007

(This space for State use only)

RECEIVED
JAN 12 2007